

UC Berkeley

Research Reports

Title

Highway Electrification And Automation Technologies - Regional Impacts Analysis Project:
Executive Summary

Permalink

<https://escholarship.org/uc/item/0dg9b907>

Authors

Scag
Path

Publication Date

1993

CALIFORNIA PATH PROGRAM
INSTITUTE OF TRANSPORTATION STUDIES
UNIVERSITY OF CALIFORNIA, BERKELEY

Highway Electrification and Automation Technologies -Regional Impacts Analysis Project: Executive Summary

**Southern California Association of Governments (SCAG),
California Partners for Advanced Transit and Highways
(California PATH)**

UCB-ITS-PRR-93-18

This work was performed as part of the California PATH Program of the University of California, in cooperation with the State of California Business, Transportation, and Housing Agency, Department of Transportation; and the United States Department Transportation, Federal Highway Administration.

The contents of this report reflect the views of the authors who are responsible for the facts and the accuracy of the data presented herein. The contents do not necessarily reflect the official views or policies of the State of California. This report does not constitute a standard, specification, or regulation.

NOVEMBER 1993

ISSN 1055- 1425

**Highway Electrification and Automation
Technologies - Regional Impacts Analysis Project:
Executive Summary**

November 1993

Prepared for:

California Partners for Advanced Transit and Highways (PATH)
Institute of Transportation Studies
University of California at Berkeley

Prepared by:

Southern California Association of Governments (SCAG)
818 West 7th Street, 12th Floor
Los Angeles, California 90017

FOREWORD

A variety of organizations, too numerous to list on the report cover page, provided valuable service to this project and helped lead to its successful completion.

Phase I of the project was designed to compile required data and to make forecasts for the target study year, 2025, in the major areas of analysis, namely the transportation, utility, socioeconomic, and environmental sectors. Work was performed primarily by SCAG with technical support from Cambridge Systematics, Inc. and JHK & Associates. PATH provided management oversight, including handling administrative issues and documentation review. Systems Control Technology, Inc. a PATH contractor on a related project also provided input.

Phase II of the project consisted of the development of the advanced highway technology system scenarios. Work was performed primarily by PATH and SCAG. In addition, PATH provided management overview, including handling administrative issues and documentation review. Systems Control Technology, Inc. a PATH contractor on a related project also provided technical support.

Phase III of the project consisted of the derivation of the impacts analysis results for each of the two advanced highway technology scenarios. Work was performed primarily by PATH and SCAG. In addition, PATH provided management overview including handling administrative issues and documentation review. Systems Control Technology, Inc. a PATH contractor on a related project and the University of California at Davis also provided technical support.

A Project Advisory Group was formed at the beginning of the study to provide guidance regarding study goals/objectives, specific methodological approaches, schedule and milestone review, and overall project evaluation. The membership was comprised of individuals from academia, as well as the private and public sectors, with interest in the applications of advanced transportation technologies. The membership list is provided at the end of the report.

Funding for this project was provided by the United States Department of Transportation, Federal Highway Administration, the State of California, Business, Transportation, and Housing Agency, Department of Transportation and the Southern California Association of Governments.

EXECUTIVE SUMMARY

Applications of highway automation and roadway electrification were designed and evaluated for portions of the freeway system in the greater Los Angeles region. Highway automation technologies, such as longitudinal control systems and lateral guidance control devices, were studied to address traffic congestion. Roadway electrification was investigated to target air quality deterioration.

Regional impacts for these technologies were modeled for 2025 and compared with 2025 baseline (no technology) forecasts. For highway automation, mobility was the primary impact although the ramifications of this technology on air quality were also examined. Fossil fuel, air quality, utility, economic and environmental assessments were developed for the roadway electrification technology. Impacts results for the technology application depended on the specific design considerations imbedded in each technology scenario, i.e. market penetration, network size, technology issues, modeling capabilities.

Highway Automation

- Congestion mitigation, measured as the reduction in vehicle hours of delay and increased speed, occurred on both automated and mixed flow lanes, as well as arterials.
- Considerable mobility improvements were present on freeways and arterials in the immediate vicinity of the automated facility as well as throughout larger geographic areas.
- Some mobility deterioration was exhibited on existing freeway ramps when the automation technology was applied.
- Ramp mobility improvements are expected when additional ramps were included in the automation facility to accommodate automated vehicles.
- Enhancements to the current transportation model are needed to overcome limitations encountered in simulating the automation technology.
- A review of past and present research and demonstration opportunities was provided.
- Demonstration and/or development considerations analyzed were fundability, organizational feasibility, ease of implementation, construction phasing, operational issues, social and political acceptance, and monitoring issues.



Roadway Electrification

- **Sizeable** air quality improvement and petroleum usage reductions were predicted.
- Increased electricity demand associated with roadway powered electric vehicles was negligible for the specified market penetration. Natural gas was the primary electricity fuelstock in 2025.
- Evidence of electromagnetic field exposure with respect to powered roadway use suggested little need for environmental concern.
- Acoustic noise measurements for conventional vehicles traveling on the powered roadway were high enough to warrant further testing of lower roadway currents and higher frequencies.
- Baseline user cost comparisons of gasoline vehicles and RPEVs indicated that RPEVs may offer some economic advantage to users over the life of the vehicle if roadway infrastructure costs were subsidized.
- RPEV user costs varied by the largest amount when alternative roadway costs were considered.
- Retail electricity rates charged to RPEV users that enabled system revenues and costs to breakeven, increased as roadway expenses increased and decreased as system performance and/or system usage increased.
- **Costs**, revenues, and profits of the powered roadway system were most sensitive to alternative roadway costs and interest rates.
- Additional benefits of roadway electrification were identified as: increased revenues to the utilities, possible new employment opportunities in construction, and vehicle maintenance and servicing. A potential benefit also exists if efforts are successful in the areas of manufacturing and commercializing RPEVs (and Evs) in the SCAG region.
- Policies to implement an **RPEV** system necessitate coordinated planning and management efforts that address market penetration, continued technology development, and support service complements to capture maximum regional benefits.
- Four possible demonstration opportunities were identified for: local arterials, a local activity center on an arterial, freeway high occupancy vehicle lanes, and freeway corridors.



- **RPEV** demonstration and/or development considerations analyzed included: fundability, organizational feasibility, ease of implementation, construction phasing, social and political **acceptance**, and monitoring issues.
- Ongoing RPEV research needs were identified for government, university, business, and other institutional entities.
- Enhancements to the current transportation model are needed to overcome limitations encountered in simulating the roadway electrification technology.
- Completion of impacts assessment occasionally depended on certain assumptions, some optimistic, while others conservative.
- Further impacts assessment research is warranted which should include to the maximum extent possible the most realistic assumption set as well as at the very least a more thorough sensitivity analysis relative to changes in market penetration.



TABLE OF CONTENTS

Objectives of the Study	1
Project Support	1
Description of Advanced Technologies	1
Overview and Synthesis of the Executive Summary	3
Summary of Project Reports	3
I. Summary of 2025 Baseline Regional Forecasts	6
Transportation Demand	6
Utility Sector	6
Mobile Source Emissions	9
II. Advanced Technology System Scenario Development	11
Technology Issues	11
Transportation System Design	12
System Usage Analysis	12
Scenario Descriptions	13
III. Advanced Technology Regional Impacts Analysis	20
Mobility Impacts	20
Automation Subarea Assessment	24
Fossil Fuel Energy Consumption	27
Petroleum Consumption	28
Natural Gas Consumption	28
Air Quality Impacts	30
Utility Demands	33
Environmental Issues	36
Economic Analysis	38
IV. Demonstration Opportunities for Roadway Electrification and Highway Automation	49
Demonstration Opportunities for Roadway Electrification	49
RPEV Demonstration and/or Development Considerations	53
Ongoing RPEV Research Needs	54
Demonstration Opportunities for Highway Automation	55
Automation Demonstration and/or Development Considerations	57
Bibliography	59
Project Advisory Group	67

LIST OF FIGURES

Figure 1	Technical Concept for Roadway Electrification . . .	2
Figure 2	Technical Concept for Highway Automation	5
Figure 3	Automation Scenario	15
Figure 4	RPEV Scenario	18
Figure 5	Regional Statistical Areas	21
Figure 6	2025 Regional Highway Network Subareas	25
Figure 7	Electricity Usage Comparison: Baseline vs. RPEV Scenario	35
Figure 8	EMF Exposure Ranked by Field Strength	37
Figure 9	RPEV Economic Model Cumulative Revenues and Costs	44
Figure 10	Roadway Electrification Demonstration Opportunities	51

LIST OF TABLES

Table 1	Population and Employment Growth by County	7
Table 2	Transportation Indicators (daily)	7
Table 3	Distribution of Travel by Time of Day (2025)	7
Table 4	Utility Forecast	8
Table 5	Baseline Daily Emissions for SCAG Region	10
Table 6	Highway Automation Scenario Development	14
Table 7	Highway Automation Trip Assignment Procedure	16
Table 8	Automation Post-Assignment Trip Allocation	17
Table 9	Roadway Electrification Scenario Description	19
Table 10	Highway Automation Mobility Comparisons	22
Table 11	Highway Automation 2025 Regional Highway Network .	23
Table 12	Highway Automation Arterial Mobility Comparisons .	26
Table 13	Highway Automation Ramp Mobility Comparisons	26
Table 14	2025 Roadway Electrification AM-Peak Petroleum Consumption: On- and Off-Network	29
Table 15	2025 Roadway Electrification AM-Peak Natural Gas Consumption: On- and Off-Network	29
Table 16	2025 Roadway Electrification AM-Peak Emissions: On- and Off-Network	32
Table 17	2025 Highway Automation AM-Peak Emissions Percentage Change Relative to the Baseline	32
Table 18	2025 Roadway Electrification Electricity Demand . .	34
Table 19	Impact of Market Penetration on Electricity Demand	35
Table 20	Outputs for Baseline Gasoline and RPEV User Costs	39
Table 21	Regional Economic Model Inputs	42
Table 22	Regional Economic Model Results	43
Table 23	Regional Economic Model Results: Sensitivity Analysis	45
Table 24	Lifecycle RPEV User Cost: Sensitivity Analysis . .	47



EXECUTIVE SUMMARY

Objectives of the Study

The Highway Electrification and Automation Technologies Regional Impacts Analysis Project (HE&A) addressed the transportation-related problems of freeway congestion, air pollution, and dependence on fossil fuels in southern California. The impacts of roadway electrification and highway automation were investigated to determine to what extent these advanced technologies could alleviate these problems. For the highway electrification technology, utility, environmental, and economic impacts were also studied. The feasibility of implementing one or more demonstrations in the six-county SCAG region was additionally analyzed.

Project Support

Institutional support for the HE&A project was provided by Southern California Association of Governments (SCAG) and the Partners for Advanced Transit and Highways (PATH), Institute of Transportation Studies, University of California, Berkeley, and the California Department of Transportation (Caltrans). The project was financed in part through grants from: the U.S. Department of Transportation, Federal Highway Administration and Federal Transit Administration under; and contract funds awarded from the University of California, Berkeley.

Description of Advanced Technologies

Roadway Electrification was represented as a transportation system composed of roadway powered electric vehicles (RPEVs) that derive power from electrical cables buried under surface roadways. An inductive coupling system that transfers electric power from the roadway to the vehicle was assumed to provide energy to charge, or recharge, the RPEV's battery and/or power its traction motor. Figure 1 depicts the roadway electrification concept.

The roadway electrification technological effort began with the Department of Energy's (DOE) Electric and Hybrid Vehicle Program in 1976. Since that time research efforts have been conducted at Lawrence Berkeley Laboratory, Lawrence Livermore National Laboratory, and University of California, Berkeley's Richmond Field Station. The Richmond Field testing has entailed both static and dynamic evaluation. All research has indicated the technical viability of the RPEV technology. Current application of the technology, as part of the Playa Vista project in Los Angeles, has been investigated.

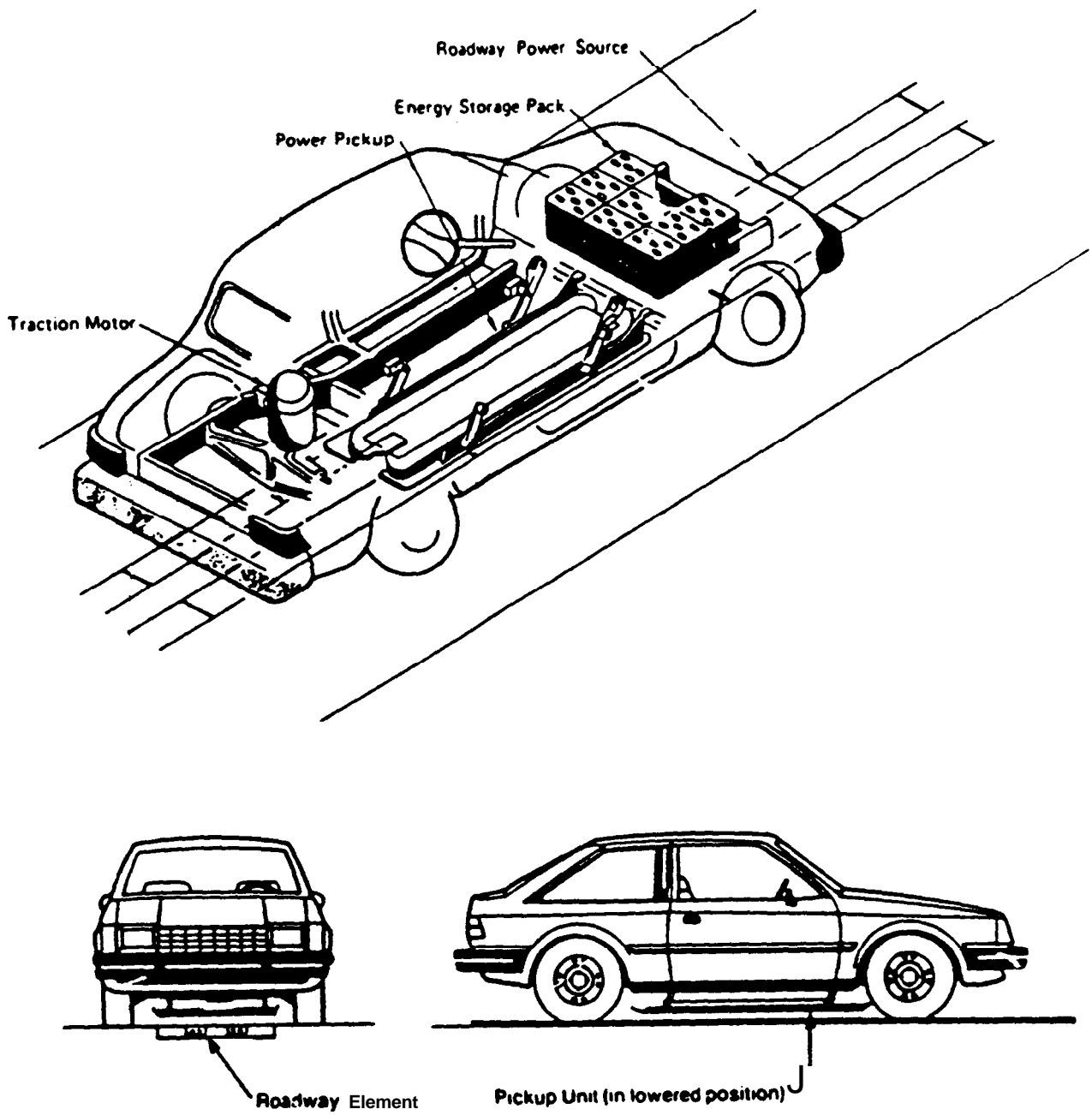


FIGURE 1 TECHNICAL CONCEPT FOR ROADWAY ELECTRIFICATION

Highway Automation was identified as full system automation that included longitudinal control, lateral control and system management features. Longitudinal control devices included collision avoidance attributes that enable the vehicle to sense relative distance and velocity, such as radar obstacle detection, automatic braking, and other headway reduction technologies. Lateral control features, such as magnetic lane markers and automatic steering, that enhance capacity were additional components of the fully automated system. Speed control, signal control, electronic route guidance, automatic trip routing and scheduling, pre-trip electronic planning, and on-board navigation systems completed the menu of highway automation features. Figure 2 illustrates a technical concept for highway automation.

Highway automation has been under development since the late 1950s by public and private groups in the U.S. as well as internationally. Development of the technology is expected to continue throughout the 90s with deployment beginning in the early 2000s. Full system automation, such as that assumed in this study, should reach operational maturity by 2025. Current efforts to test longitudinal control devices are being conducted by PATH in the San Diego area during off-peak periods on the I-15 HOV facility when it is closed to the public.

Overview and Synthesis of the Executive Summary

The executive summary provides the 2025 baseline population, employment, transportation, utility, and emissions forecasts that were utilized for comparisons with the advanced technology scenarios. Next, aspects of the advanced technology system scenario development are reviewed, including technology issues pertaining to transportation system design, and system usage considerations. The advanced technology regional impacts analysis covers mobility, fossil fuel, utility, emissions, environmental and economic impacts developed for one or both of the technologies. Finally, demonstration opportunities identified for roadway electrification and **highway** automation are outlined.

Summary of Project Reports

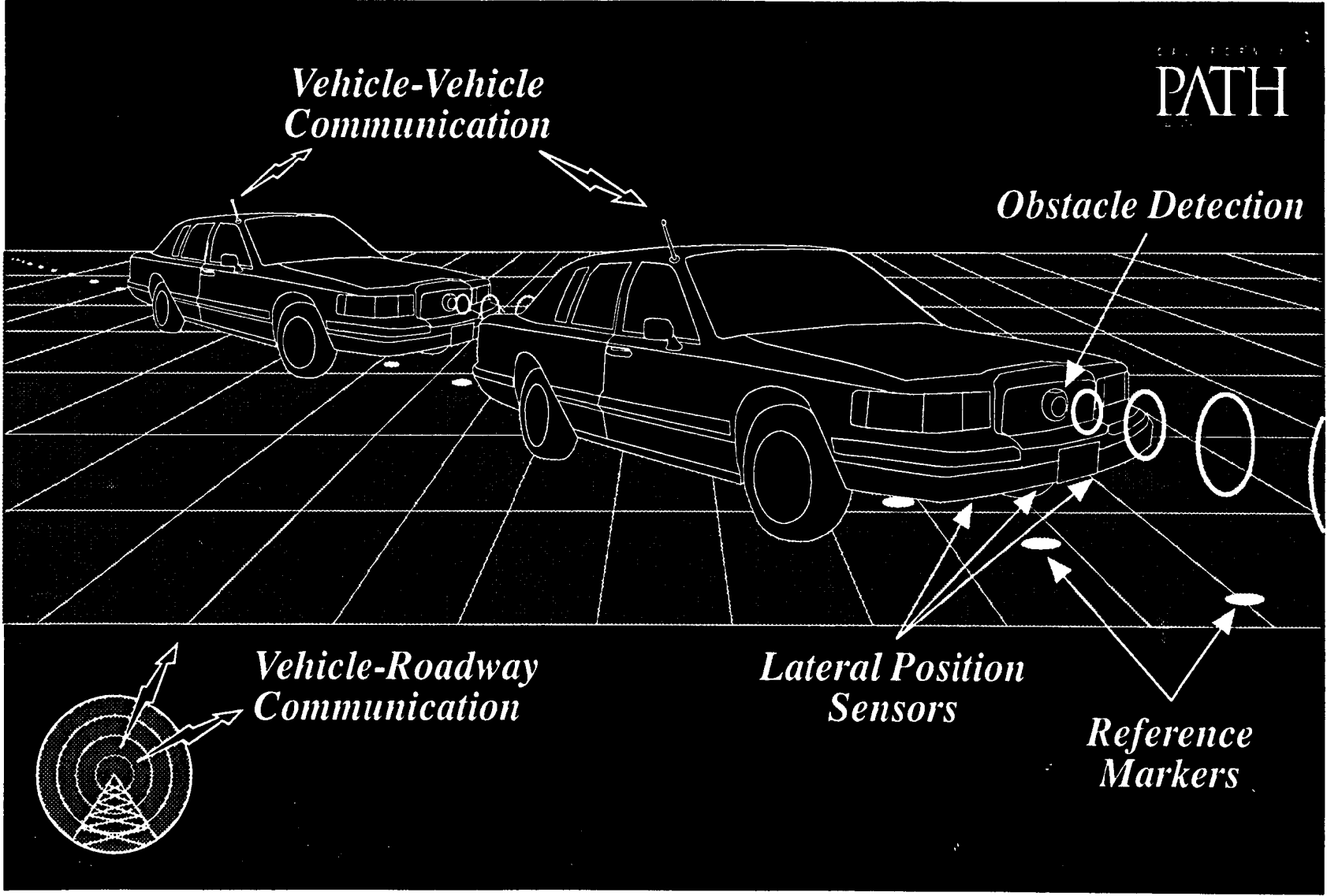
The HE&A project was conducted in three phases, each culminating with a report of work completed. The Phase I Report summarized data assembly and the 2025 baseline, or no advanced technologies, forecasts of transportation demand, utility sector demand, and electric vehicle market penetration. Baseline mobile source emissions **data** associated with the 2025 transportation demand **forecast** were additionally reviewed.

The Phase II Report developed the modeling frameworks for simulating implementation of the advanced technologies. This report presented the criteria utilized to select the specific Figure 2 Technical Concept for Highway Automation

configurations for each advanced technology system. In addition, an evaluation of scenario development considerations, such as system costs, technological availability, fundability, **organizational** feasibility, ease of implementation, construction phasing, other operations issues, social and political acceptance, and monitoring concerns were discussed for each technology.

The Phase III Report presented the impacts analysis of the two final highway system designs for roadway electrification and highway automation. Modeling results for 2025 were detailed for mobility measurements, i.e. vehicle miles traveled (VMT), vehicle hours traveled (VHT), vehicle hours delay (VHD), and speed. Fossil fuel, utility, environmental and economic impacts were presented for roadway electrification. Air quality impacts were reported for roadway electrification and highway automation. The report concluded with a review of demonstration opportunities for both advanced technologies.

PATH



818 W. Seventh Street, 1 2th Floor • Los Angeles, CA 90017-3435 □ (213) 236-1800 • FAX (213) 236-1 825



FIGURE 2 TECHNICAL CONCEPT FOR HIGHWAY AUTOMATION

I. SUMMARY OF 2025 BASELINE REGIONAL FORECASTS

Transportation Demand

The SCAG Regional Transportation Model System was employed to generate the baseline assessment of travel in 2025 for the SCAG region. For this study population and employment forecasts were developed for use in the transportation analysis. (See Table 1). Baseline estimates for total projected vehicle miles traveled (VMT), vehicle hours traveled (VHT), and vehicle hours of delay (VHD) were determined as **415,672,000**, **15,095,000** and **4,904,000** respectively. (See Table 2). Projected 2025 average speeds on all facilities and freeways were estimated to be 28 and 36 miles per hour respectively. (Table 3 provides the 2025 distribution of travel by time of day).

Comparing these 2025 baseline figures with those reported by SCAG in 1987, the following summary statistics are noteworthy:

- VMT are expected to increase by an average of 1.3% per year,
- VHT are projected to increase by an average of 1.7% per year,
- VHD are expected to grow by an average of 3.6% per year, and
- average speeds are projected to decrease from 33 mph for all facilities and 43 mph on freeways to 28 mph and 36 mph, respectively.

Overall, dramatic decreases in average speeds, and increases in VMT due to projected population growth, jobs-housing imbalances, and individual driver behavior, are expected in the SCAG region for 2025.

Utility Sector

A baseline forecast was developed for electricity requirements and capacity in the year 2025 for this study by Cambridge **Systematics**. The forecast was derived from information supplied by the California Energy Commission for the Southern California Edison (SCE) and the Los Angeles Department of **Water** and Power (LADWP) Planning Areas. A summary of the baseline forecast is provided in Table 4.

In the baseline forecast, traditional power sources from **utility-owned capacity, i.e. nuclear, coal, oil and gas** steam, combustion turbines, combined cycle, hydroelectric, and pumped **storage, made**

TABLE 1

POPULATION AND EMPLOYMENT GROWTH BY COUNTRY
(in 000s)

<u>COUNTRY</u>	<u>POPULATION*</u>		<u>EMPLOYMENT*</u>	
	<u>1984</u>	<u>2025</u>	<u>1984</u>	<u>2025</u>
Imperial	102	154	37	75
Los Angeles	7,863	11,058	4,053	5,836
Orange	2,065	3,302	1,048	1,941
Riverside	758	2,185	247	752
San Bernardino	1,015	2,575	325	938
Ventura	580	1,032	213	416
Region	12,303	20,306	5,923	9,958

TABLE 2

TRANSPORTATION INDICATORS (daily)

	<u>1987</u>	<u>2025</u>
VMT (000s)	243,339	415,672
VHT (000s)	7,454	15,095
VHD (000s)	1,136	4,904
Average Speed (mph)		
All Facilities	33	28
Freeways	43	36
Miles of congestion		
AM Peak	1,054	2,209
PM Peak	1,743	4,335

TABLE 3

DISTRIBUTION OF TRAVEL BY TIME OF DAY (2025)
(millions)

	<u>FREEWAYS</u>		<u>ALL FACILITIES</u>	
	<u>Trips</u>	<u>VMT</u>	<u>Trips</u>	
R.M. Peak (6:30-6:00 a.m.)	1.4	27.2	5.4	53.2
		56.0	12.6	113.5
Daily Totals	11.4	238.3	47.4	415.7

*These numbers represent a project planning forecast rather than an adopted agency policy forecast.

TABLE 4

**SUMMARY OF BASELINE FORECAST OF
ELECTRICITY SUPPLY AND DEMAND (MW)**

	SCE			LADWP			TOTAL REGION
	<u>1988</u>	2007	<u>2025</u>	<u>1988</u>	2007	2025	<u>2025</u>
Demand							
Total Capacity requirements	18,232	28,483	43,453	7,068	9,739	13,131	56,584
Supply							
Traditional Utility-Owned Capacity	15,908	14,909	1,988	6,910	6,375	2,817	4,805
Nondeferrable Resources	400	2,992	8,799	0	149	208	9,007
Total Pending Resources	0	810	687	56	28	0	687
Total Imports	2,306	2,212	941	958	958	72	1,013
Total Other Dependable Capacity	2,529	4,367	8,001	118	141	2,968	10,969
Advanced Combined Cycle. Gas	<u>0</u>	<u>0</u>	<u>23,037</u>	0	0	<u>7,066</u>	<u>30,103</u>
Total Available Capacity	21,143	25,289	43,453	8,042	7,651	13,131	56,584
Surplus/D&it	2,911	-3,194	0	974	-2,088	0	0

up a smaller percentage of total energy generating capacity in 2025 than in the previous years. This result was attributable to the phasing out of traditional power plants, and no further increases in traditional utility power plant construction. New capacity needs were assumed to be met by qualifying facilities, such as small power producers and cogenerators, and from non-traditional power sources, particularly advanced combined cycle gas power plants. The advanced combined cycle plants are favored since they are relatively clean, small, and easy to site.

Mobile Source Emissions

The baseline assessment of air quality for the year 2025 was determined by use of the Direct Travel Impacts Model (DTIM). DTIM computes the amounts of emissions from, and fuel utilized by motor vehicles based on Caltrans transportation modeling and California Air Resources Board (CARB) impact rates. The methodology contained in DTIM and its companion impact rate program, **EMFAC7E**, were employed, with modifications recommended by CARB for 2025, to calculate the baseline reactive organic gases (ROG), oxides of nitrogen (NOX), oxides of sulfur (SOX), carbon monoxide (CO), and particulate matter (**PM10**) emissions given in Table 5.

Comparing the 2025 baseline figures above with those reported by SCAG for 1987, the following summary statistics aggregated across all vehicle types indicate:

- emission reductions of **57.5%**, **62.1%**, and 35.3% for ROG, CO, and NOX, and
- increased SOX and **PM10** emissions of 68.3% and 40.1%.

The emissions reduction for ROG, CO, and NOX were assumed to result from the impact of the air quality management plan which places stringent controls on the sources of air pollution, and fosters retirement of the older more polluting internal combustion engine vehicle fleet. Mobile source **PM10** emissions are road gravel, dust, and oily residue forced up from the road surface by continuous vehicle movement, and are thus directly related to VMT. Mobile source SOX emissions were calculated as sulfur dioxide (**SO2**), since most sulfur in gasoline is converted into SO2 during gasoline combustion. Even with controls on the sulfur content of gasoline, the growth in VMT would lead to the indicated increase in SOX emissions.

Thus, while urban traffic congestion and air pollution are crucial issues in most metropolitan areas, the Southern California region presents a challenge to policymakers of acute proportions. The transportation demand and emissions forecasts have shown the ongoing

TABLES
 BASELINE DAILY EMISSIONS FOR SCAG REGION
 (tons)

	<u>LDA</u>	<u>1987</u> <u>LDT</u>	<u>MDT</u>	<u>LDA</u>	<u>2025</u> <u>LDT</u>	<u>MDT</u>
Reactive Organic Gases (ROG)	454.09	98.10	31.13	184.70	48.85	14.21
Oxides of Nitrogen (Nox)	388.42	83.91	26.63	240.79	63.69	18.52
Carbon Monoxide	3,354.02	724.61	229.97	1,216.74	321.84	93.60
Oxides of Sulfur (Sox)	18.44	3.98	1.26	24.73	6.54	1.90
Particulate Matter (PM10)	23.33	5.04	1.60	37.61	9.95	2.89

Note:

LDA = Light Duty Auto
 LDT = Light Duty Truck
 MDT = Medium Duty Truck

Source:

Direct Travel Impacts Model - 1990
 Southern California Association of Governments
 Los Angeles, CA

need to develop remedies to curb these disamenities whether they be government **regulation**, infrastructure developments, and/or technological changes. The HE&A study investigated the latter option.

II. ADVANCED TECHNOLOGY SYSTEM SCENARIO DEVELOPMENT

Technology Issues

The advanced technology system scenario development began with an identification of the special characteristics of each technology. This step was necessary given the system design implications of each technology.

For roadway electrification, the key technology consideration was vehicle range due to battery limitations. An analysis of RPEV market potential, that is, the number of trips that were possible depending on alternative vehicle battery ranges and extent of the electrified network, was performed. Since only unlinked trips were reported in the modeling process, derated battery ranges were studied. (For example, a derated battery range of 40 with a derating factor of two would correspond to 80 miles of travel without recharging). This work utilized 2025 AM-peak trip length distribution matrices for mileage traveled on and off a specified network. In general, it was determined that market potential was directly related to battery range and network size. The selection of a 40 mile derated range for this study enabled 97% or more of the AM-peak trips and more than 78% of the AM-peak VMT to be completed by **RPEVs**.

Roadway electrification did not require facility separation and special access and egress facilities from conventional mixed-flow traffic. While maintaining separate facilities could assist in linking electrified roadway costs to users, other mechanisms such as electronic toll collection devices could be utilized for this purpose.

For modeling purposes, highway automation was defined as vehicles traveling in fifteen vehicle average length platoons at approximately current free flow speed limits, i.e. 55 mph, on freeways. Automation research indicated that an average vehicle platoon size of fifteen vehicles traveling at 55 mph would allow lane capacity to be approximately 6,000 vehicles per lane per hour when longitudinal control automation features were utilized.

The highway automation technology was assumed to require lane separation to ensure maximum safety. This technology consideration was modeled in a manner similar to the current High Occupancy Vehicle (HOV) procedure. Special access and egress facilities were additionally modeled as part of the automated system design in one of the automation applications studied.

For highway automation the potential number of trips that could utilize the automation facility was assumed to consist of all trips greater than 4 miles in length. AM-peak trip distribution matrices for 2025 were utilized in this analysis.

Transportation System Design

The HE&A study developed a modeling framework for evaluating the application of roadway electrification and highway automation to selected freeway lanes. The 2025 regional highway network provided a base network from which the electrified and automated network subsets **were** chosen. Selection of the freeway links for inclusion in the advanced technology network designs utilized the following criteria in order to address regional transportation **concerns**:

- potential mobility improvement -- baseline volume to capacity ratios (V/C) greater than one,
- potential congestion relief -- proximity to SCAG regional activity centers,
- potential air quality improvements -- proven correlations between congestion and emissions, and
- potential infrastructure advantages -- existing and/or planned HOV lanes.

AM-peak trip distribution data were analyzed employing alternative VMT market penetration and network size assumptions to guide selection of the specific configurations for the 2025 advanced technology scenarios. The methodologies which led to the choice of these scenarios incorporated the physical characteristics of each technology, and identification of the potential number of trips, and associated VMT, that could be serviced with each technology. The final freeway network configurations combined statistical data associated with the distribution of trips, and reviewer comments on the analysis.

System Usage Analysis

System usage analysis first evaluated the market potential number of trips, and corresponding VMT, that were possible with the advanced technology. In the RPEV scenario, the market potential was dependent on the assumed vehicle battery range and extent of the electrified network. For the automation scenario, it was assumed that all trips greater than 4.0 miles in length could utilize the automated facility.

Market penetration, that is, the percentage of potential trips, or VMT, that would actually use the advanced technology was studied next. Several market penetration and advanced technology network size combinations were investigated in the sensitivity analysis. A careful review of modeled output for these combinations led to selection of the specific market penetration for each technology scenario.

The designated percentage of trips to be penetrated by the technology was chosen from a subset of the on- and off-freeway trip length combinations associated with the freeway network selected for each technology. Numerous trips of different origins and destinations were represented by each on- and off-freeway trip length combination. Those trips specified as RPEV or automation were randomly chosen from the trips classified in each **origin-destination** group per **on-** and off-freeway trip length combination. This method of trip selection was utilized in the assignment methodologies for both advanced technologies.

Scenario Descriptions

Highway Automation

Several design considerations were incorporated in the development of the chosen automation scenario. Table 6 summarizes the characteristics of the automated system. An ambitious network size coupled with a 45% market penetration was selected to allow sufficient development of the technology for evaluation purposes. Figure 3 depicts the 2025 automation scenario.

To ensure maximum safety, automated lanes were modeled as separate facilities throughout the analysis. That is, only trips designated as automated trips were permitted access to the specified automated lane/s. Non-automated trips, or trips performed by conventional vehicles, were allocated to mixed flow lanes in the trip allocation process. Automated vehicles traveling in 15 vehicle platoons at 55 mph were assumed to enable lane capacities to reach 6,000 vehicles per lane per hour. Automatic braking, headway keeping, automatic steering and communication systems were component features of the fully automated system.

The two automation scenarios developed in this analysis were referred to as:

- Base** Network Ramps = Automated vehicles merged with mixed flow facilities to enter or exit the automated facility, and
- Additional Ramp Facilities = Automated vehicles utilized separate ramp facilities to enter or exit the automated facility.

TABLE 6

HIGHWAY AUTOMATION SCENARIO DESCRIPTION

Network Size	2,165 Lane Miles
Market Penetration	45% AM-Peak VMT 24,268,500 VMT 19.3% AM-Peak Trips 1,047,699 Trips
Technical Characteristics	Automated Vehicles Travel in 15 Vehicle Platoons at 55 mph Enabling Lane Capacity to Reach 6,000 v/l/h Special Access and Egress Facilities Modeled Lane Separation Required

The base network ramps scenario included only those ramps that could be utilized by traversing mixed flow lanes. The additional ramp facilities scenario incorporated additional ramp facilities to allow automated vehicles to separately exit the freeway to adjacent arterials. In selecting the merge points for automated and mixed flow traffic, attention was **given** to the location of concentrated activities, such as airports, business centers, major shopping developments, large sporting or entertainment complexes, etc. Merge points relative to such activity centers were designed to minimize travel inefficiencies, that is, to allow minimal interference of the facility configuration and the travel path of the automated trip. Such merge points occurred at approximately five mile intervals or less.

Modeling restrictions required loading automated and conventional trips separately from one another. Assigning the automated trips after the conventional trips was chosen as the trip loading procedure for the impact analysis after careful analysis of alternative trip assignments. This ordering process was assumed to be a more realistic representation of expected travel behavior since it attached a small time penalty to automated travel that would result from traversing congested conventional traffic in order to enter and exit the automated lanes. The highway automation trip assignment procedure is summarized in Table 7.

The modeling adjustments imbedded in the automation trip assignment procedure were necessary to accurately represent the unique characteristics of automated travel, i.e. the requirement that automated vehicles travel at 55 mph in lanes of hourly capacity of 6,000 vehicles. This method approximated the automation technology concept given current transportation modeling capabilities.

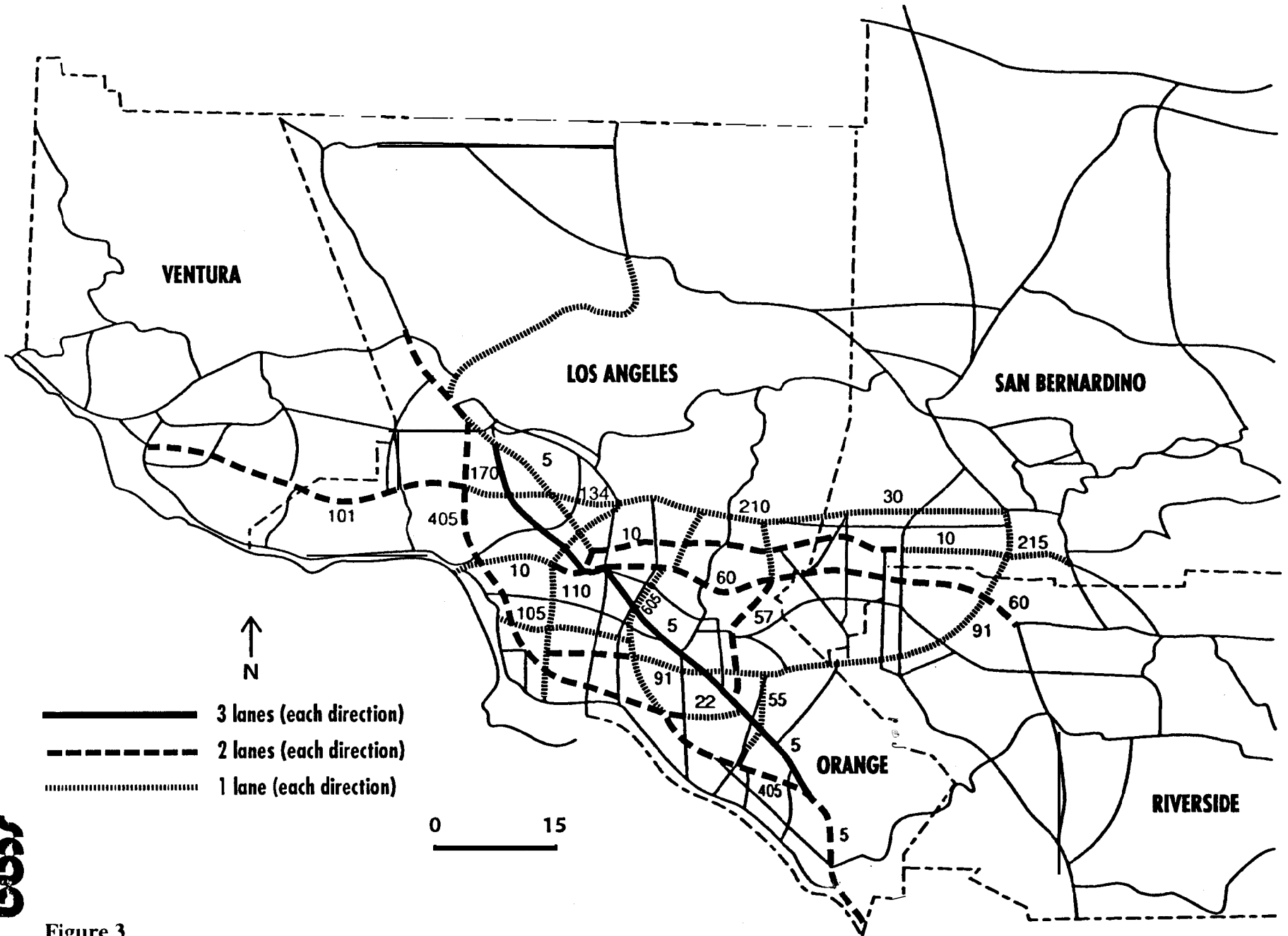


Figure 3
Automation Scenario
2025 Regional Highway Network

TABLE 7

HIGHWAY AUTOMATION TRIP ASSIGNMENT PROCEDURE

- (1) Load Mixed Flow Trips
- (2) Load Automated Trips
 - (a) 30% of Automated Trips Loaded with BPR Speed-Volume Relationship
$$\text{Speed} = \text{Speed}_f / (1 + .15 (V/C)^4)$$
where $\text{Speed}_f = 55$ mph
 - (b) Review Traffic Link Volumes. If A Link's
$$V/C > 1.00 \text{ then Speed} = 1 \text{ mph}$$
$$v/c < 1.00 \text{ then Speed} = 55 \text{ mph}$$
 - (c) Load 10% of Remaining Automated Trips
 - (d) Repeat (b) and (c) Until All Automated Trips Are Loaded

As a result of the iterative assignment loading procedure used for automation scenarios, some links had V/C ratios above 1.00, though the excess was within tolerable limits. Speeds on all links of the automated network were maintained at 55 mph in each scenario. For the base network ramps scenario, 81.2% of the automated links had V/C ratios below 1.00, while the maximum V/C ratio was 1.19. The additional ramps scenario indicated that 77.5% of the automated links had V/C ratios less than 1.00 and 98.5 of the links had V/C ratios less than 1.20.

It is important to note that only a portion of each trip, whether completed by an automated or a conventional vehicle, was performed on the freeway. A portion of each trip occurred on arterials and ramps. For automated trips, an additional component of each trip was associated with traversing and traveling on mixed flow lanes of the freeway system. A review of the allocation of post-trip assignment VMT associated with the automated trips is given in Table 8. These results indicated the portion of automated trips performed on the automated facility, while remaining VMT for the automated vehicles driven in manual mode occurred on other highway facilities, i.e. mixed flow lanes, ramps and arterials.

TABLE 8

AUTOMATED POST-ASSIGNMENT TRIP ALLOCATION

	<u>VMT</u> <u>(millions)</u>	<u>% OF</u> <u>SYSTEM VMT</u>	<u>% OF</u> <u>ASSIGNED VMT</u>
Base Network Ramps	13.4 on automated network	25.6%	56.6
Additional Ramp Facilities	15.1 on automated network	28.9%	64.1%
Total Assigned	23.5	45.0%	
Total System	52.4	100.0%	

Roadway Electrification

Several alternative system designs were analyzed for the roadway electrification scenario. The final roadway electrification scenario consisted of a modest freeway network size and assumed a 15% AM-peak VMT market penetration. The selection of a modest network size was primarily influenced by the high facility construction costs. The market penetration was chosen to be consistent with the facility size as well as forecasts of electric vehicle market penetration. (See Phase I report for a review of EV market penetration forecasts). Table 9 summarizes the specific attributes of the chosen RPEV system. Figure 4 depicts the RPEV scenario that provides the basis for all subsequent impact analyses.

Lane capacity restrictions were not required for the roadway electrification technology although attention was given to designating an RPEV network that kept volume/capacity ratios as close as possible to that of the baseline scenario. Merge points for RPEV and mixed flow traffic were selected as in the automation scenario. Two RPEV scenario assignments were designed to analyze the impacts of separate and non-separate RPEV facilities:

RPEV Exclusive = Only RPEV trips travel on RPEV lanes, and

RPEV Non-Exclusive = All trips may travel on RPEV lanes.

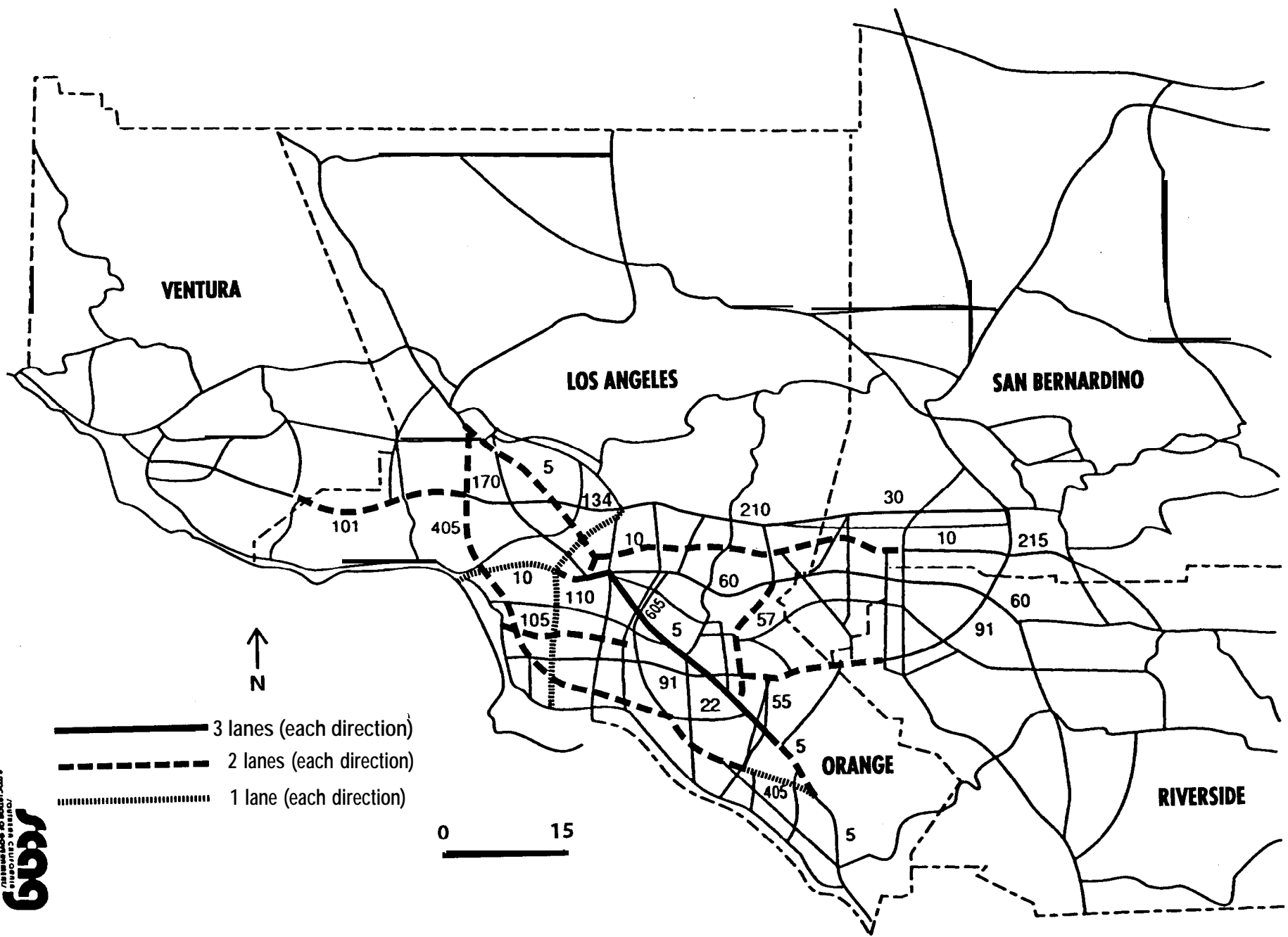


Figure 4
RPEV Scenario
2025 Regional Highway Network

TABLE 9

ROADWAY ELECTRIFICATION	SCENARIO DESCRIPTION
Network Size	1,035 Lane Miles
Market Penetration	15% AM-Peak VMT 6,632,400 VMT 3.28% AM-Peak Trips 173,410 Trips
Technical Characteristics	Derated Battery Range = 40 Miles No Lane Capacity Restriction No Special Access and Egress Facilities Required Lane Separation Designated but Not Required

The RPEV trips were loaded separately from all other network trips due to modeling restrictions. The RPEV trips were assigned first and conventional vehicle trips second since analysis of alternative trip prioritization produced negligible differences in post-assignment results. This trip assignment decision was imbedded in the impact results for both RPEV scenarios.

The amount of vehicle miles traveled by the RPEVs on the RPEV lanes versus the VMT associated with travel on other facility types was recorded after completion of the trip assignment for use in the impact analysis. The results revealed that **2,903,749** VMT were associated with RPEV travel on the RPEV facility out of the total VMT attributed to RPEVs of **6,248,000**, or 46.5% of all RPEV vehicle miles traveled. The division of RPEV vehicle miles traveled on and off the powered roadway had important implications for the regional impacts, i.e. electricity demand, fossil fuel usage, and roadway costs. The effect of RPEVs on air quality was computed with respect to total RPEV vehicle miles traveled since the RPEVs were zero emission vehicles.

III. ADVANCED TECHNOLOGY REGIONAL IMPACTS ANALYSIS

The regional impacts for highway automation and roadway electrification were compared to the 2025 baseline forecasts. For highway automation, mobility impacts were the primary impact, although the ramifications of this technology on air quality were also reported. With respect to roadway electrification, fossil fuel, air quality, utility, economic, and environmental impacts were analyzed.

Mobility Impacts

Mobility results were compiled with respect to the highway automation technology for three scenarios -- baseline, automation base ramps, automation additional ramp facilities). Mobility was studied for several facility types -- automated lanes, mixed flow freeway lanes, major and minor arterials, and freeway ramps, and levels of aggregation -- automated freeway segment, or corridor, regional statistical area (RSA), county, region, or system. Figure 5 depicts the **RSAs** within the SCAG region.

The performance measures reported were VMT, VHT, VHD, and speed. Of these measures, VHD and speed were the appropriate indicators of congestion. Table 10 reports the average percentage change in VHD and speed for all three paired scenario comparisons -- baseline versus automation base ramp, baseline versus automation additional ramp facilities, automation base ramp versus automation additional ramp facilities -- at different levels of aggregation for different facility types.

Table 10 indicates changes in congestion levels on a per lane basis for the freeway segments, whereas the RSA and system results were aggregated over all lanes for a particular facility type. Note also that **for** both RSA and regional results, "**FT1+FT7**" refers to all freeway lanes contained within the specific area. The findings exhibited:

- an almost uniform congestion reduction at all levels of aggregation for each facility type, and paired scenario comparison, and
- increased congestion mitigation from automation base ramp to automation additional ramp facilities scenarios.

The latter result was expected since the additional ramp facilities scenario offered more access and egress opportunities to the automated vehicles. Table 10 also shows similar congestion

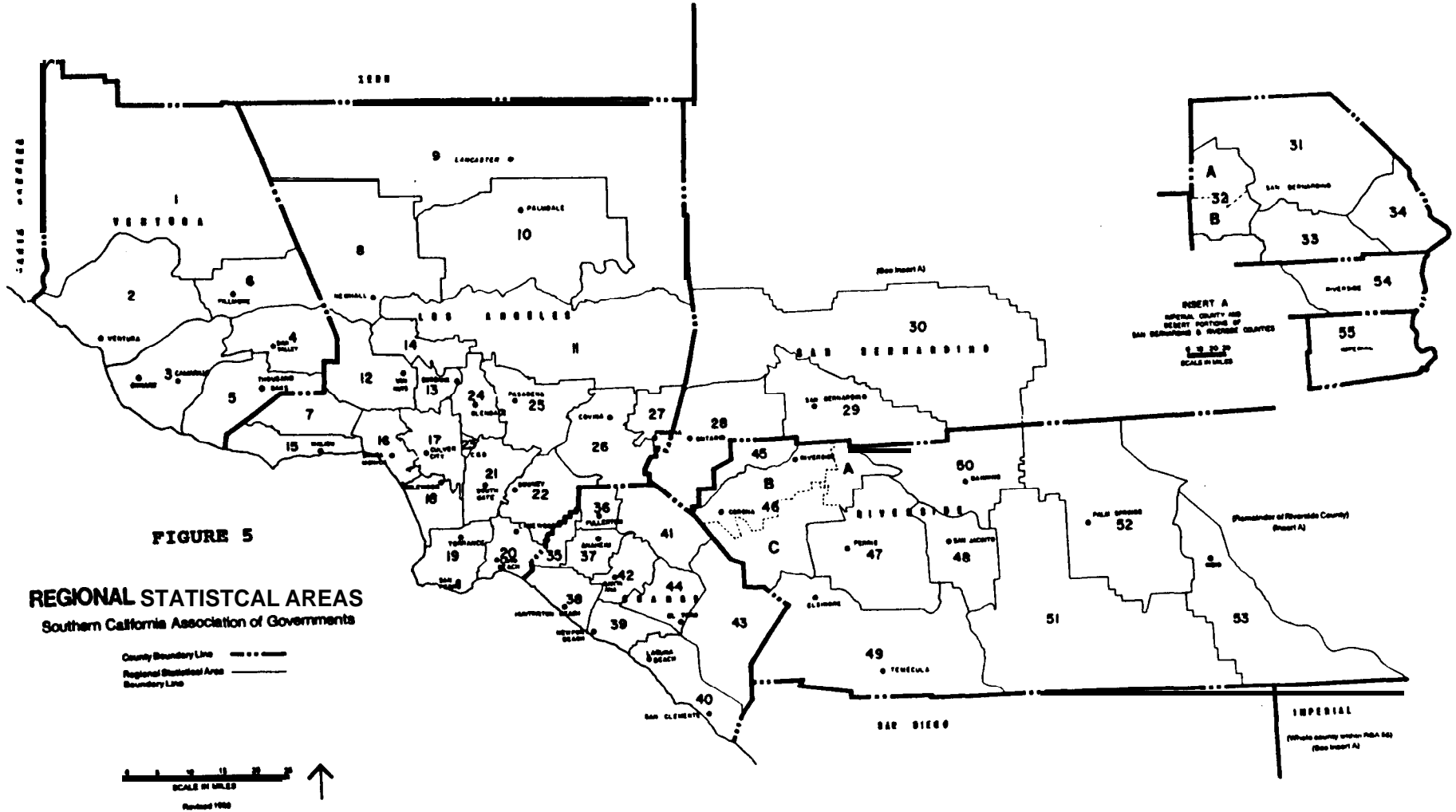


TABLE 10 HIGHWAY AUTOMATION MOBILITY COMPARISONS
(Average Percentage Change)

	Baseline vs Base Ramps		Baseline vs Added Ramps		Base Ramp vs Added Ramps	
	VHD	SPEED	VHD	SPEED	VHD	SPEED
CC						
FT 1	-21.6	+13.1	-45.0	+28.0	-29.7	+13.3
FT 1 + FT 7	-50.5	+63.7	-64.3	+79.7	-29.7	+ 9.5
RSA						
FT 1 + FT 7	-39.6	+29.1	-54.5	+40.1	-25.3	+ 8.2
FT 3	-26.7	+ 4.4	-27.4	+ 4.7	- 1.9	+ 0.2
FT 4	-22.2	+ 7.1	-21.3	+ 6.4	+ 5.1	- 0.2
COUNTY						
FT 1 + FT 7	-47.0	+26.0	-59.0	+34.2	-23.0	+ 6.2
FT 3	-13.5	- 2.2	-14.0	- 1.7	- 0.6	+ 0.5
FT 4	-15.3	+ 8.7	-17.1	+ 8.5	- 1.0	-0.02
REGIONAL						
FT 1 + FT 7	-47.7	+35.6	-62.3	+47.5	-27.9	+ 8.8
FT 3	-22.9	+ 1.1	-23.6	+ 0.5	- 1.0	- 0.5
FT 4	-28.0	+10.0	-27.7	+10.0	+ 0.5	0.0
ALL FACILITIES	-33.8	+21.8	-40.2	+25.9	- 9.7	+ 3.4

NOTE:

FT 1 = Mixed flow lanes
 FT 3 = Major arterials
 FT 4 = Minor arterials
 FT 7 = Automated lanes

CC = Individual Freeway Segment, e.g. I-10 or US-101, each designated by a construction code (CC) for modeling purposes
 RSA = Regional Statistical Area

reduction results at the RSA and regional level. In addition, congestion mitigation effects were found on arterials. These findings suggested that vehicle trips were drawn to the automated freeway lane/s (as well as mixed flow lanes) from the arterials when trips equipped with automation technology enabled freeway mobility conditions to improve. That is, a larger portion of trips were capable of traveling faster on the automated freeway lanes, as well as on the mixed flow lanes, than in the baseline assignment. Fewer trips remained on the arterials when the option to travel with automation enhancements was present. In addition to the above percentage changes in VHD and speed over several levels of aggregation, Table 11 presents complete system results for all three scenarios and facility types for VMT, VHT, VHD, and speed. Table 11 shows the congestion mitigation effects of highway automation on a regional scale.

Table 11
 HIGHWAY AUTOMATION
 2025 REGIONAL HIGHWAY NETWORK
 (AM PEAK)

Complete System

Baseline		Automator Scenarios			
		Base Network Ramp Facilities*		Additional Ramp Facilities**	
<u>FT</u>	<u>VMT ('000s)</u>	<u>FT</u>	<u>VMT ('000s)</u>	<u>FT</u>	<u>VMT ('000s)</u>
1	27,175	1	18,419	1	16,805
3	22,920	3	17,824	3	17,523
4	2,369	4	2,032	4	2,022
5	612	5	644	5	678
7	n.a.	7	13,402	7	15,063
2					
Total	53,186	Total	52,431	Total	52,201
<u>FT</u>	<u>VHT ('000s)</u>	<u>FT</u>	<u>VHT ('000s)</u>	<u>FT</u>	<u>VHT ('000s)</u>
1	940	1	568	1	475
3	1,262	3	971	3	957
4	182	4	142	4	142
5	31	5	32	5	34
7	n.a.	7	244	7	274
Total	2,415	Total	1,957	Total	1,882
<u>FT</u>	<u>VHD ('000s)</u>	<u>FT</u>	<u>VHD ('000s)</u>	<u>FT</u>	<u>VHD ('000s)</u>
1	446	1	233	1	169
3	516	3	398	3	395
4	102	4	74	4	74
5	0	5	0	5	0
7	n.a.	7	0	7	0
Total	1,064	Total	706	Total	636
<u>FT</u>	<u>SPEED</u>	<u>FT</u>	<u>SPEED</u>	<u>FT</u>	<u>SPEED</u>
1	28.9	1	32.4	1	35.5
3	1a.2	3	1a.4	3	1a.3
4	13.0	4	14.3	4	14.4
5	19.9	5	19.8	5	20.0
7	n.a.	7	55.0	7	55.0
Total	22.00	Total	26.77	Total	27.74

Note FT1 = Mixed Flow Lanes
 FT3 = Major Arterials
 FT4 = Minor Arterials
 FT5 = Ramps
 FT7 = Automated Lanes

In the HE&A's Phase III report, a more detailed analysis of automated freeway segment and RSA VHD data was performed to determine the statistical significance of these results. At the automated freeway corridor level of analysis, the per lane reductions in congestion for each of the three paired scenario comparisons were found to be statistically significant. At the more aggregated RSA level, findings for the two paired scenario comparisons (baseline versus automation) were also found to be statistically significant. Comparing the two automation scenarios produced mixed results. Congestion reduction results for total freeway travel were significant, while the findings were not found to be significant for arterial travel. The latter result was expected due to the level of aggregation (RSA) that could weaken the congestion benefits on arterials adjacent to the automated facility. For this reason further analysis was conducted to investigate the impacts of the automation scenarios on arterials and ramps in close proximity to the automated freeway.

Automation Sub-Area Assessment

The impacts of automation on facilities adjacent to the automated network were derived based on an assessment of six geographically diverse sub-areas of the SCAG region. The approximate locations of the sub-areas were: Claremont, El Toro, Los Angeles Central Business District (CBD), Long Beach, Riverside/San Bernardino, and the San Fernando Valley. Each sub-area covered approximately 100 square miles, with the exception of the Los Angeles CBD sub-area, which spans 25 square miles. Figure 6 depicts the chosen sub-areas.

Analysis of the mobility impacts began with compilation of V/C ratios for each arterial link located within approximately one mile of the automated facility. For each sub-area, the cumulative arterial link V/C ratio frequency distributions were derived and a comparison of these distributions was made across all scenarios -- baseline, automation base ramps, automation additional ramp facilities. All sub-areas, for any fixed V/C ratio showed a larger percentage of links in both automation distributions with V/C ratios below a given threshold compared to the baseline distribution. These results indicated that arterial travel was less congested when automation technology was applied than when it was not utilized. The degree of mobility improvement varied across sub-areas. In addition to the data on arterial V/C ratios, individual link traffic volumes were compiled for all three scenarios for arterial links and freeway on- and off-ramp links adjacent to the automated facility. For arterial links, the average percentage changes in both VHD and speed across scenarios for each sub-area were derived. For ramp links, the average percentage change in traffic volume across scenarios was derived. These results are presented in Tables 12 and 13 respectively. The ranges in the average percentage reduction in VHD across sub-

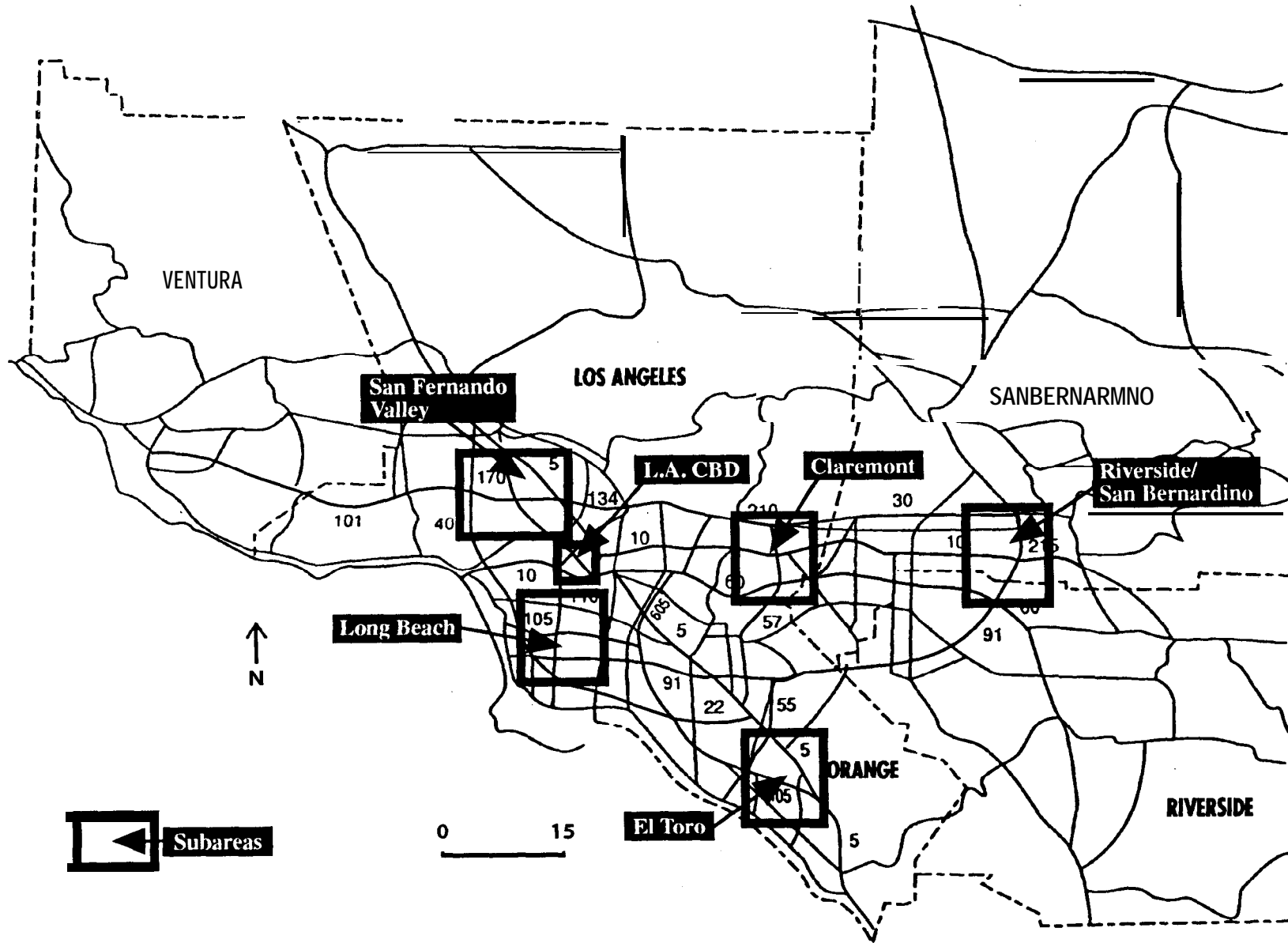


Figure 6
2025 Regional Highway Network

TABLE 12 HIGHWAY AUTOMATION ARTERIAL MOBILITY COMPARISONS
(Average Percentage Change)

ARTERIAL Sub-Area	Baseline vs Base Ramps		Baseline vs Added Ramps		Base Ramp vs Added Ramps	
	VHD	SPD	VHD	SPD	VHD	SPD
Claremont	-42.4	+ 2.2	-41.3	+ 2.2	- 2.0	0.0
El Toro	-34.7	+ 7.7	-31.3	+ 6.3	+ 5.3	-1.3
LACBD	-57.7	+ 1.6	-65.5	+ 2.1	-18.5	+0.5
Long Beach	-74.4	+ 4.3	-76.4	+ 4.3	- 7.6	0.0
Riverside/San Bernardino	-36.4	+ 1.0	-35.2	+ 1.0	- 2.0	0.0
San Fernando Valley	-57.9	+ 6.1	-60.5	+ 6.5	- 6.2	+0.4

TABLE 13 HIGHWAY AUTOMATION RAMP MOBILITY COMPARISONS
(Average Traffic Volume Percentage Change)

RAMPS Sub-Area	Baseline vs Base Ramps	Baseline vs Added Ramps	Base Ramp vs Added Ramps
	Claremont	+ 5.3	+ 9.7
El Toro	+ 5.5	+13.6	+ 7.6
LACBD	+32.8	+46.5	+10.4
Long Beach	+14.4	+19.9	+ 4.8
Riverside/San Bernardino	+20.5	+22.6	+ 1.7
San Fernando Valley	+ 9.6	+13.1	+ 3.3

areas on arterials, comparing the baseline to the automation base ramp scenario, and the baseline to the automation additional ramp facilities scenario, were approximately 35%-75%, and 30%-75%, respectively. The analogous ranges in the average percentage increase in speed were 1%-8%, and 1%-7%, respectively. The comparison of the two automation scenarios showed much less change in VHD and speed. The range in the average percentage change in VHD across sub-areas comparing the base ramp to additional ramp facilities scenario was -19% to +5%. The corresponding range in average percentage change in speed was approximately -1% to +1%. These results further supported the earlier conclusions that arterial travel was considerably less congested when automation technology was applied than when it is not.

A detailed analysis of arterial link volume data was performed to determine whether or not these results were statistically

significant. (See Phase III Report). All sub-areas showed statistically significant reductions in arterial traffic volume. These results provided more conclusive evidence that neighboring arterial traffic decreased as a result of the attraction of traffic to the automated facility.

The ranges in the average percentage increase in traffic volumes on ramps across sub-areas, comparing the baseline to the automation base ramp scenario, and the baseline to the automation additional ramp facilities scenario, were **5%-33%**, and **10%-47%**, respectively. The range in the average percentage increase in traffic volume across sub-areas comparing the two automation scenarios was approximately **2%-10%**. These results suggest that automated freeway ramps for the automation base ramp scenario were more congested than ramps in the baseline scenario. Baseline and automation base ramp scenarios contained the same number of ramps. However, for the additional ramp facilities scenario, while traffic volume increased, ramp congestion (VHD) decreased on a regional basis relative the baseline since automated and non-automated vehicles utilized distinct sets of ramps.

A detailed analysis of ramp link volume data was performed to determine the statistical significance of these results. The findings indicated that the larger the percentage increases in traffic volume, the more likely the results were to be statistically significant. Although only half of the sub-areas showed statistically significant increases in traffic volume when standard statistical tests were applied, the general trend indicated that ramp traffic adjacent to automated facilities would become slightly more congested for the automated base ramp scenario.

Fossil Fuel **Energy** Consumption

The impacts of both roadway electrification scenarios on fossil fuel energy usage were derived. Petroleum, natural gas, and coal were the fossil fuel energy sources investigated. An analysis of petroleum usage alone was also performed because of its extensive usage in the U.S. transportation sector, and the dependence of the U.S. on foreign sources of oil. The analysis was performed for **LDAs, LDTs**, and an aggregation the two vehicle types. Results for total RPEV driving -- on and off the RPEV network, and on-network driving were derived for two time periods: AM-peak and daily.

Results showed that for each time period and scenario comparison -- baseline versus **RPEV**, differences in fossil fuel energy consumption associated with total RPEV travel versus on-network driving were negligible. This result was expected since the market penetration for both **RPEV** scenarios was small. The on-network **RPEV** fossil fuel usage was approximately half the total **RPEV** fossil fuel energy consumption.

Petroleum Consumption

The baseline scenario vehicle fleet was assumed to entirely consist of gasoline internal combustion engine vehicles (**ICEVs**). Petroleum consumption for **ICEVs** was derived from two sources: gasoline consumption, and the use of petroleum-derived fuels in the early phases of the gasoline production cycle, i.e. gasoline, diesel, and fuel oil. Petroleum consumption for RPEVs was also derived from two sources: petroleum for electricity generation, and the use of petroleum products for processing other fuels, i.e. coal and natural gas.

For comparative purposes, all results were expressed in million Btu (mbtu). Results for the AM-peak period were characteristic of petroleum usage across all time periods and extent of RPEV network travel with only slight modifications. (See Table 14). The petroleum consumption savings in the AM-peak period for both **RPEV** scenarios **was** approximately 12%. Only very small differences existed between total and on-network RPEV petroleum consumption for a given vehicle type, and RPEV scenario since the market penetration for RPEVs was small. Daily petroleum consumption savings across RPEV scenarios and extent of **RPEV** traffic was approximately 15%.

Natural Gas Consumption

An assessment of fossil fuel primary energy consumption was performed in which petroleum and natural gas were the primary energy sources considered and the entire energy production process stream was analyzed. Other primary energy sources such as biomass were excluded from the analysis since they were not fossil fuels. This assessment was performed for both AM-peak and daily time periods, all scenarios, vehicle types, and extent of RPEV network travel. Based on the results of this analysis and the petroleum consumption previously discussed, natural gas usage was derived. AM-peak period results for both RPEV scenarios, major vehicle **types**, and on- and off-network traffic are given in Table 15. These results were typical of primary energy consumption across other time periods and extent of RPEV network travel with only minor modifications.

Even though the RPEV market penetration was relatively small, 81% of electricity produced for the RPEVs was assumed to be derived from natural gas as the primary energy source, producing large increases in natural gas usage relative to the baseline. As in the case for petroleum consumption analysis, the relatively minor differences between scenarios for a given vehicle type, time period, and type of RPEV traffic were due to VMT differences between these two scenarios. The total increase in daily natural gas consumption aggregated over both vehicle types was 147,800 mbtu and 147,400 mbtu for the exclusive and non-exclusive scenarios

TABLE 14

2025 ROADWAY ELECTRIFICATION

AN-PEAR PETROLEUM CONSUMPTION: ON- & OFF-NETWORK

PERCENTAGE **CHANGE** RELATIVE TO TBE BASELINE

	<u>Exclusive RPEV</u>	<u>Non-Exclusive RPEV</u>
LDA	-11.5	-11.7
LDT	-11.5	-11.7
Total	-11.5	-11.7

TABLE 15

2025 ROADWAY ELECTRIFICATION

AM-PEAK NATURAL GAS CONSUMPTION: ON- & OFF-NETWORK

PERCENTAGE CHANGE RELATIVE TO TRE BASELINE FOR TRANSPORTATION

	<u>Exclusive RPEV</u>	<u>Non-Exclusive RPEV</u>
LDA	+38.5	+38.3
LDT	+66.6	+66.5
Total	+45.8	+45.7

respectively. Total end use demand of natural gas for California in 2025 was estimated to be approximately 1,500 trillion btu (tbtu). The SCAG region proportion of this amount was about 50%, that is 750 tbtu, based on the region's population relative to the whole state. The average daily volume of natural gas demand in the SCAG region was thus 2.055 tbtu. For either of the **RPEV** scenarios, natural gas consumption increased 7.2% relative to the average daily end use for the **SCAG** region. Daily natural gas supply for the SCAG region in 2025 was forecast to be approximately 3.297 tbtu. Thus, while the increase in natural gas usage associated with the RPEV scenario is considerable relative to forecasted growth between 1990 and 2025, plentiful supplies of natural gas are projected for 2025.

Air Quality

Impacts of both roadway electrification and highway automation on air quality were derived and compared with 2025 baseline emissions. AM-peak period results were given for five pollutants: reactive organic gases (ROG), carbon monoxide (CO), nitrogen oxide (NOX),



sulfur oxide (SOX), and particulate matter (PM)), for two major vehicle types -- **LDAs** and **LDTs**, and an aggregation of the two vehicle types. Baseline mobile source emissions were composed of cold and hot start, evaporative and running emissions. In addition, two stationary emission sources contributed to baseline emissions: refueling emissions consisting of evaporative emissions at fuel stations and bulk plants, and petroleum refinery emissions.

Roadway Electrification

Roadway electrification emissions were divided into a total RPEV travel case (on- and off-network), and an on-network travel case. RPEV emissions referred to the pollution produced by vehicles driving during the AM-peak period. Not all RPEV-related pollution was produced during the AM-peak since approximately 53% of the RPEV VMT was generated by off-network travel. It was assumed that all battery recharging, and consequently all off-network emissions, were produced overnight (**10PM-6AM**). Total emissions produced during the day by vehicles driving during the AM-peak period, and emissions generated during the AM-peak period were reported.

Total emissions generated in each roadway electrification scenario **consisted** of: (1) mobile source emissions generated by the **ICEVs**, (2) refinery and refueling emissions attributed to the **ICEVs**, and (3) stationary source emissions produced by power plants during the electricity generation process. ICEV mobile and stationary source emissions for the RPEV scenarios were derived as in the baseline scenario. Total in-basin power plant emissions (grams per kilowatt-hour) were first derived by pollutant and power plant **type**. Data required for this derivation consisted of the: (1) percentage breakdown of fuel feedstock sources for in-basin electricity generating power plants, (2) mix of power plants by type for each fuel feedstock source, (3) future emission reduction technologies utilized in each power plant type coupled with the percentage emission reduction for each pollutant, and (4) percentage of power plants by type employing these emission reduction technologies.

Natural gas was the only in-basin fuel feedstock source used in the derivation of power plant emission factors, generating 81% of SCAG region electricity in 2025. Gas power plants were further disaggregated into steam, turbine, combined cycle, and advanced combined cycle types. Fuel feedstock sources, i.e. wind and solar, were excluded from the analysis due to their negligible emissions. Biomass-fired powerplants were excluded (1) given their small contribution to electricity production (approximately 3%) and (2) the lack of sufficient data to describe biomass emission factors. Oil-fired power plants were excluded given their negligible contribution to electricity production. Coal-fired power plants were excluded from the analysis since no in-basin coal-fired power plants were projected for the **year** 2025, and the focus of this research was SCAG regional air quality.

Power plant emissions were converted to grams per mile from kilowatts per mile for each vehicle type after accounting for all distribution losses between the power plant and the vehicle. Emissions were then aggregated across power plant types, for each vehicle type, power source (electrified roadway or **onboard** battery), and pollutant. For total RPEV travel, a weighted average of emissions was derived to reflect the on-network/off-mix of RPEV usage. Total emissions were derived by adding the stationary source emissions to ICEV emissions. Results for total RPEV traffic are presented in Table 16.

Results indicated a reduction in the total emissions for each roadway electrification scenario relative to the baseline. Percentage reductions **overall** varied between 7.1% and 14.9%. The relatively modest improvements in air quality were directly related to the small market penetration for the roadway electrification scenarios. The variation for a given pollutant and vehicle type across scenarios was small due to slight VMT differences for the two RPEV scenarios. These effects were smaller than the 15% of VMT and 15% gasoline swings because of the dependence of pollutants on the number of trips as well as VMT.

The contributions of power plant emissions to the total AM-peak emissions for both RPEV scenario were extremely small. The percentage contribution of power plant emissions varied between 0.1 and 0.6. Further investigation into the trade-off between increased RPEV market penetration and resulting power plant emissions and reduced ICEV emissions were favorable for the RPEV technology since the reduction in ICEV emissions offset increased RPEV-related emissions.

Automation

All vehicles were assumed to be **ICEVs** in the automation scenarios. The automated vehicles were, however, modeled to travel at 55 mph on the automated network. Total emissions for both automation scenarios disaggregated by vehicle type and emission type were derived by the same methodology as in the baseline case. Results are presented in Table 17.

With the exception of NOX, all emissions associated with automated travel indicated a reduction for each automation scenario relative to the baseline. Percentage reductions overall varied between 1% and 7.5%. There was a slight increase in NOX emissions of between 3.3% to 3.8%. The emission reductions for ROG, CO, SOX, and PM, and the increased NOX were attributable to the increase in speeds for the automated vehicles.

While almost all emission changes were favorable, the results did not reflect the long term consequences of automation on air quality.

TABLE 16

2025 ROADWAY ELECTRIFICATION

AM-PEAK EMISSIONS: ON- & OFF-NETWORK

PERCENTAGE CHANGE RELATIVE TO THE BASELINE

<u>Pollutant</u>	<u>Exclusive</u>		<u>Non-Exclusive</u>	
	<u>LDA</u>	<u>LDT</u>	<u>LDA</u>	<u>LDT</u>
ROG	-5.3	-5.7	-5.5	-5.9
CO	-6.2	-6.2	-6.4	-6.4
NOX	-7.8	-8.0	-7.7	-7.9
SOX	-11.3	-10.9	-11.4	-10.9
PM	-10.2	-10.0	-10.0	-10.0

Note: LDA = Light Duty Auto
LDT = Light Duty Truck

TABLE 17

2025 HIGHWAY AUTOMATION

AM PEAK EMISSIONS PERCENTAGE CHANGE RELATIVE TO THE BASELINE

<u>Pollutant;</u>	<u>Base Ramp Network</u>		<u>Additional Ramp Facilities</u>	
	<u>LDA</u>	<u>LDT</u>	<u>LDA</u>	<u>LDT</u>
ROG	-5.0	-6.4	-5.9	-7.5
CO	-3.4	-3.4	-4.0	-4.0
NOX	+3.3	+3.4	+3.7	+3.8
SOX	-1.4	-1.2	-2.0	-1.6
PM	-1.2	-1.2	-1.8	-1.9

Note: LDA = Light Duty Auto
LDT = Light Duty Truck

Over time, an induced increase in VMT could occur with concomitant increases in energy use and emissions as a consequence of no constraints on land development or of pricing individual travel below its marginal social cost. **Highway** automation would provide **trip-makers** the option of living **further** from employment locations without increased travel time due to the increased effective speeds attained on the automated network.

Utility Demand

The impact of roadway electrification on electricity usage was derived. The volume of RPEV trips remained constant across both RPEV scenarios. Additional demand for electricity usage resulting from roadway electrification was therefore the same for each scenario. Results were derived for the AM-peak, PM-peak, and daily time periods.

Total energy usage was determined as the product of vehicle energy consumption and RPEV VMT. Because vehicle energy consumption and VMT differed by vehicle type, estimates were made for each vehicle type individually, then aggregated together. All distribution, vehicle, and roadway energy losses were included in the calculation of vehicle energy consumption. Results were also derived for **total RPEV travel** and on-network RPEV travel.

Total electricity usage for the **RPEV** scenarios is depicted in Table 18. Electricity usage for **on-** and off-network travel refers to RPEV usage during those time periods rather than the production of electricity during those time periods. Usage listed as on-network indicates production of power during the specified time period.

The time of day electricity demand profile for the SCAG region was derived to provide a worst case day for analysis and planning purposes. This electricity profile was representative of historical usage for a peak usage day. In addition to baseline electricity demand profiles by time of day, travel distribution patterns were also required to develop an accurate account of the impact of roadway electrification on electricity service providers. There were two daily peak travel periods for the SCAG region: the **AM-peak**, 6 AM -8 AM, and the afternoon peak, **3:30 PM - 6:30 PM**. Thus there was a daily overlap in travel and electricity demand peaks in the late afternoon, and a seasonal overlap in peaks during the summer months.

The SCAG region's time of day electricity demand profile for an average summer weekday in 2025 was derived from the current profile to reflect the ratio of the 2025 baseline peak hour estimate to the current peak hour estimate. The time of day electricity usage profile for **on-RPEV** network travel was derived from the daily **on-RPEV** network electricity demand, the hourly distribution of traffic on SCAG regional freeways, and the assumption that hourly energy

TABLE 18
2025 ROADWAY ELECTRIFICATION
ELECTRICITY DEMAND (mwh)

	RPEV USAGE	
	ON- & OFF-NETWORK	ON-NETWORK
AM-PEAK	1,881	866
PM-PEAK	5,633	2,595
DAILY	19,264	8,879

demand for transportation was proportional to hourly traffic volume.

Finally, the time of day electricity usage profile for off-RPEV network travel was derived. It was assumed that all battery recharging occurred overnight, all vehicles were fully recharged in the morning, and all roadway power was utilized to drive the vehicle. It was further assumed that all overnight recharging occurred uniformly between the hours of 10 PM and 6 AM, and that all households recharged the same amount over an 8 hour period. The estimates of RPEV electricity demand are depicted in Table 18.

Total electricity demand in the SCAG region by time of day was calculated as the sum of electricity demand for the baseline and RPEV-related usage. (See Figure 7). The time of day electricity demand profile was dominated by the baseline distribution, although the electricity demand from roadway electrification followed a substantially different profile. This occurred since the additional amount of electricity used was relatively small for the RPEV scenario compared with the baseline. Peak hour demand shifted, however, from 2-3 PM to 3-4 PM. The additional utility demand associated with the **RPEVs** represented an increase of 1.0 percent over the baseline peak hour amount and an increase of 2.1% over total daily baseline electricity usage when aggregated over the entire day.

With a *larger* market penetration of **RPEVs**, the additional demand for electricity would increase. Table 19 presents the results of a sensitivity analysis that indicated the changes in peak hour electricity demand resulting from increases in daily market penetration of **RPEVs**.

While the potential of a 5% increase in peak hour demand would be possible and of concern, it would correspond to a regional RPEV VMT of approximately 55%. Based on the analysis performed in the development of the RPEV scenarios, a more likely and still

FIGURE 7 ELECTRICITY USAGE COMPARISON

Baseline vs. RPEV Scenario

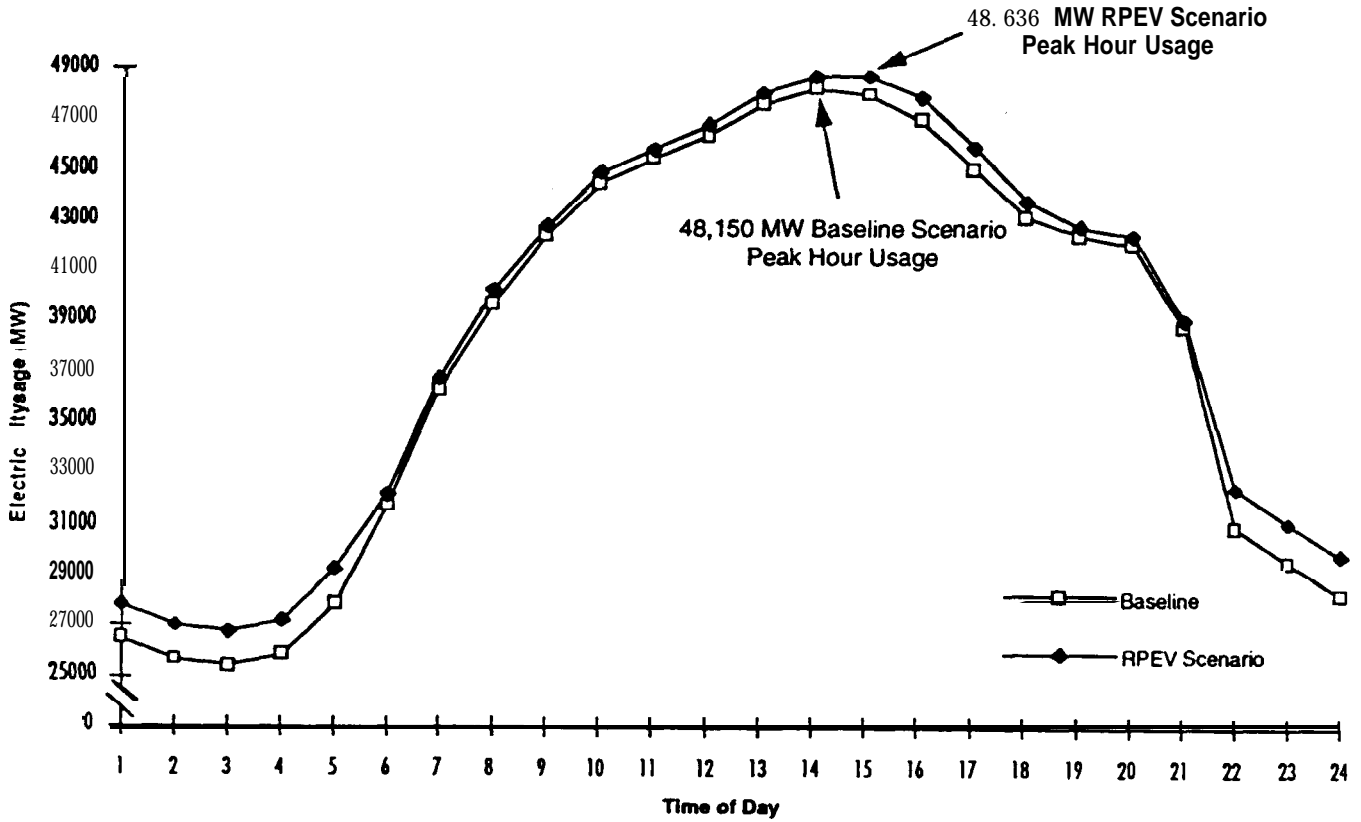


TABLE 19

IMPACT OF MARKET PENETRATION ON ELECTRICITY DEMAND

DAILY RPEV VMT PERCENTAGE	RPEV SCENARIO ELECTRICITY DEMAND INCREASE OVERBASELINE (PEAK HOUR)
15.4	1.0
20.0	1.5
30.0	2.4
40.0	3.4
50.0	4.3
60.0	5.3

conservative upper limit on market penetration would be about 40%. This corresponds to a 3.4% increase in the peak hour demand for electricity, again not negligible, yet a more modest increase.

Environmental Issues

Three additional environmental issues were addressed with respect to the implementation of the roadway electrification technology: (1) the introduction of electromagnetic fields (EMF) in close proximity to the electrified lane centerline, (2) the potential hazardous waste associated with disposal of RPEV (as well as EV) batteries, and (3) the acoustic noise levels in vehicles traveling on the powered roadway.

EMF Exposure

RPEV operation entails the transfer of energy via an inductive coupling system (ICS) between the powered roadway and the vehicle. The ICS transfers power through a magnetic field. The magnetic field strength varies depending on roadway current and distance from the roadway centerline. Since EMF field strength is measured as the density of magnetic flux, attention to this issue was warranted in order to ascertain the environmental impact of the powered roadway.

Concerns that have arisen within the scientific community regarding possible health impairments due to long-term exposure to EMF have been heightened as the number of studies correlating cancer in humans and EMF exposure has increased. To adequately address these concerns, EMF measurements were studied from both static and dynamic testing of the PATH roadway powered bus and conventional vehicles on the Richmond Field Station test track.

Test results from the PATE bus and conventional vehicle powered roadway experiments indicated that in a unshielded situation, the magnetic flux density (the measure of EMF strength) was 300 milligauss (Mg), and 1.5 to 3.0 Mg for a shielded position for a 240 amp roadway. These measurements were taken at 40 inches above the roadway to approximate the EMF exposure at the driver's position in the vehicles. Shielded test findings indicated lower EMF exposure for the roadway powered vehicle since the magnetic field passes through the pick-up unit in an RPEV whereas it passes through the steel chassis in a conventional vehicle.

To put these powered roadway EMF readings in perspective, Figure 8 ranks several electrical appliances and power delivery by field strength and degree of EMF exposure (in Mg), including shielded and unshielded powered roadway cases. The RPEV estimates of EMF were also found to be significantly below the standards for EMF exposure set by the International Radiation Protection Association (IRPA) and the International Non-Ionizing Radiation Committee (INIRC). Thus, at this time evidence **regarding EMF** exposure with respect to the powered roadway suggests that there is little need for environmental concern.

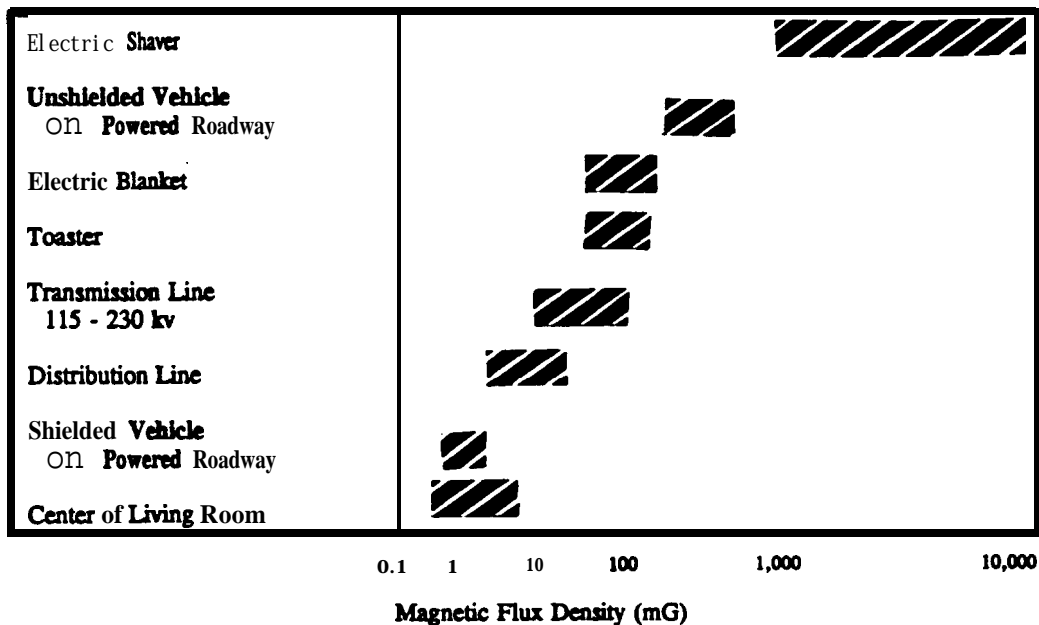
Battery Disposal

Whether lead acid or other batteries are utilized in **RPEVs** (as well as **Evs**), increased unrecycled battery disposal is likely to produce more impacts on the environment. The concern for water quality that would be jeopardized by the increased likelihood of battery **leachate** in groundwater supplies warrants attention for "**cradle-to-grave**" battery management. Similarly, incineration of lead waste products raises questions regarding air quality deterioration and associated health damages. Thus, directing public policy to reinforce behavior towards participation in currently established recycling efforts is necessary to offset the potential for increased hazardous waste from illegal disposal of batteries as the market for **RPEV/Evs** expands. For example, Federal support of smelter subsidies and mandated usage of recycled lead as well as legislation requiring retailers to assist in battery collection should be pursued.

Acoustic Noise

Since interior sound levels are an aesthetic concern to the driver of a vehicle, attention was given to analyze the acoustic noise of conventional vehicles and **RPEVs** under driving conditions on the Richmond Field Station test track. In tests conducted on the PATH roadway powered bus, the interior noise level was found to be **40-45** decibels. Conventional vehicles of different makes and sizes were

FIGURE 8 EMF EXPOSURE RANKED BY FIELD STRENGTH



Source: Morgan, et al, 1989. Ranges represent 95% confidence intervals.

37

also examined for acoustic noise under test track driving conditions. For the conventional vehicles **40-70** decibel readings were experienced. To put this in perspective, a library has an acoustic noise level of approximately 35 decibels, an office - 65 decibels, a heavy truck - 90 decibels, a jack. hammer - 105 decibels, and a jet plane - 125 decibels. Experts consider noise levels of 135 decibels to be painful to the ear.

The acoustic noise measurements for conventional vehicles were considered high enough to warrant further testing of lower roadway currents and higher frequencies. The use of higher frequencies in the inductive coupling design would lower interior noise levels since it permits use of lower roadway currents, and humans are less sensitive to higher frequencies. Ongoing results of these new tests have been encouraging.

Economic Analysis

Economic analysis was derived for development and usage of the 2025 RPEV scenario. Two categories of costs pertained to the RPEV system: construction and operating expenses of the electrified roadway, or infrastructure, and life cycle costs to users of the facility. Supportive cost model analysis was utilized to crosscheck the infrastructure costs, and life cycle expenses associated with owning and operating a gasoline vehicle were also summarized. Gasoline vehicle costs and alternative infrastructure cost estimates were also furnished for comparative purposes.

Life Cycle User Cost Analysis

A disaggregated cost model was utilized to develop the life cycle personal vehicle costs. This work drew on a methodological framework developed by Nesbitt, Sperling, and Deluchi (NSD) with further modifications by SCAG and PATH. The RPEV and gasoline vehicle user costs included ownership components which were amortized over their respective lives, and operation and maintenance expenses. RPEV life cycle costs incorporated those costs associated with development and usage of the electrified roadway, i.e. roadway installation and maintenance. Personal vehicle allocation of the costs for the **RPEV** system were first derived for a one-mile portion of a fully built **RPEV** system with a vehicle population consistent with the RPEV scenario, and later modified to include the number of lane-miles contained in the RPEV scenario.

Table 20 lists the results of the life cycle RPEV and gasoline vehicle cost analysis. Gasoline vehicle user costs were slightly lower than those for **RPEVs**, 24.88 cents per mile compared to 25.64 cents per mile. Fuel cost for the gasoline vehicle was 4.14 cents per mile while total electricity cost for the RPEV was 1.68 cents per mile. The roadway electricity cost was composed of **.78** cents per mile of on roadway electricity cost, and **.90** cents per mile of

TABLE 20 OUTPUTS FOR BASELINE GASOLINE AND RPEV USER COSTS

Gasoline Vehicle Outputs (cents/mile)

4.14	Gasoline
9.11	Vehicle
5.40	Insurance
3.46	Maintenance
0.20	Oil
0.45	Replacement tires
0.91	Parking and tolls
0.18	Registration
0.18	Inspection and maintenance
0.71	Gasoline tax
<u>0.13</u>	<u>Accessories</u>
24.88	TOTAL PRIVATE COST

RPEV Outputs (cents/mile)

1.68	Total electricity cost (46.5%, or .78* is <u>on</u> -roadway)
9.21	Initial vehicle cost
2.09	Batteries
6.00	Insurance
2.08	Maintenance
0.64	Replacement tires
.91	Parking and tolls
0.19	Registration
0.71	Fuel tax
0.13	Accessories
0.59	Cost for additional electric roadway maintenance *
<u>1.41</u>	<u>Cost for electric roadway installation *</u>
25.64	TOTAL PRIVATE COST

Note * = The sum of these three items is 2.78 ¢/mile which compares with 4.05 ¢/mile in the steady state cost model (SSM) and 6.17 ¢/mile in the regional economic cost model (REM). The revised private cost is 26.91 ¢/mile for the SSM and 29.03 ¢/mile for the REM.

electricity cost associated with off roadway charging, i.e. at home, opportunity charging, since 46.5% of RPEV travel occurred on the powered roadway.

RPEV maintenance costs compared favorably with those of the gasoline vehicle. The gasoline vehicle user costs included a gasoline tax that was assumed to provide revenue for the development of and usage of the freeway facilities whereas the RPEV user costs covered costs explicitly related to roadway infrastructure maintenance and installation. For the **RPEV**, 2.00 cents per mile of the user costs represented the allocation of infrastructure expenses. Thus, the baseline user cost comparisons suggest that the **RPEV** may offer some economic advantage to users over the life of the vehicle especially if roadway infrastructure costs were subsidized similarly to highway developments provided for conventional gasoline vehicles.

The life cycle cost analysis was, however, deficient in several areas. It did not contain: a mechanism to allocate deficit expenses that would accrue during the early years of roadway construction, a precise market penetration growth profile, or a roadway construction schedule consistent with the RPEV scenario defined for the study. For these reasons further work was undertaken to address these crucial economic considerations.

RPEV System Cost Analysis

Three cost models were developed by Systems Control Technology, Inc. with input from SCAG and PATH to portray the relationship between costs and revenues associated with operation of the powered roadway. Each model built upon the previous model construction adding further refinements and detail while retaining adequate similarities with the previous models to provide easy validation.

The **Steady State Model (SSM)** was comparable with the NSD model in its treatment of roadway construction, energy, administration, operations, and maintenance expenses. It provided a one-mile reference model case for a fully built roadway that serviced the market penetration given in the **RPEV** scenario. Since the SSM did not incorporate financing considerations related to development and use of the system in previous time periods nor a market penetration growth profile, the Startup Transient Model (STM) was formed to add these points to the cost analysis. The **RPEV Economic Model (REM)** added a specific construction schedule for the **RPEV** scenario to the STM. The REM model is thus the most comprehensive approach for capturing the design and practical application of the RPEV scenario.

The REM produced a breakeven rate, an estimate of the retail energy price, for both annual and cumulative cost analyses. The cumulative cost analysis was, however, utilized for further cost

sensitivity work since this cost perspective immersed the complete cost profile into electricity rate determination. For example, for cumulative revenues and costs to break even in year 25 would require a breakeven rate that would guarantee that all previous deficit expenses associated with roadway construction would be zero, and cumulative revenues would equal cumulative costs. After year 25, given the breakeven rate charged to **RPEV** user, the powered roadway system would become profitable. This analysis thus focused on determining the costs to build and operate the electrified roadway with revenues derived from power purchased by **RPEV** users of the system.

Throughout the REM analysis of roadway construction costs, it was assumed that loans were used to finance these capital costs. Wholesale energy cost was calculated by multiplying the amount of energy sold by the wholesale energy rate, and adding a cost component to cover system distribution losses. Administration costs were assumed to be related to construction activity and the number of users. Table 21 summarizes the REM baseline model inputs while Table 22 lists the outputs for the baseline REM cumulative revenue and cost analysis. Figure 9 depicts the baseline REM cumulative revenue and cost profile over a 40 year period.

As indicated in Table 22 and Figure 9, the cumulative breakeven of all system revenues and costs occurs in year **25**. In order for this to occur, a retail energy price, or breakeven rate, of **\$.294/kwh** would be charged to users. At this rate, cumulative system revenues and costs **equalled \$7,552.8 million**; in year 25. This figure included the full cost to build the 1,035 lane-miles of roadway with a market penetration of 28,737 v/l/d as specified in the RPEV scenario.

Important annual cost and revenue patterns imbedded in the cumulative cost results were: (1) the rapid increase in annual costs during the ten years of initial roadway construction, (2) lower annual costs after year 25 due to roadway replacement costs, which were assumed to be two-thirds of initial roadway construction expenses, and removal of the deficit interest expense associated with initial roadway construction, and (3) increased annual revenue until stabilization when market penetration was completed.

The wholesale price of energy was approximately one-third of the retail price of energy in the breakeven year with debt service and cumulative interest on the cumulative deficit representing nearly half of the retail energy price. The wholesale costs of energy represented an increasing proportion of the retail energy price over time while all other cost components' percentage contributions to the retail price of energy declined. This result was expected since all system costs other than energy were spread over a larger number of users over time.

The REM model produced a cumulative breakeven rate of **\$.294/kwh**, or

Table 21 Regional Economic Model inputs

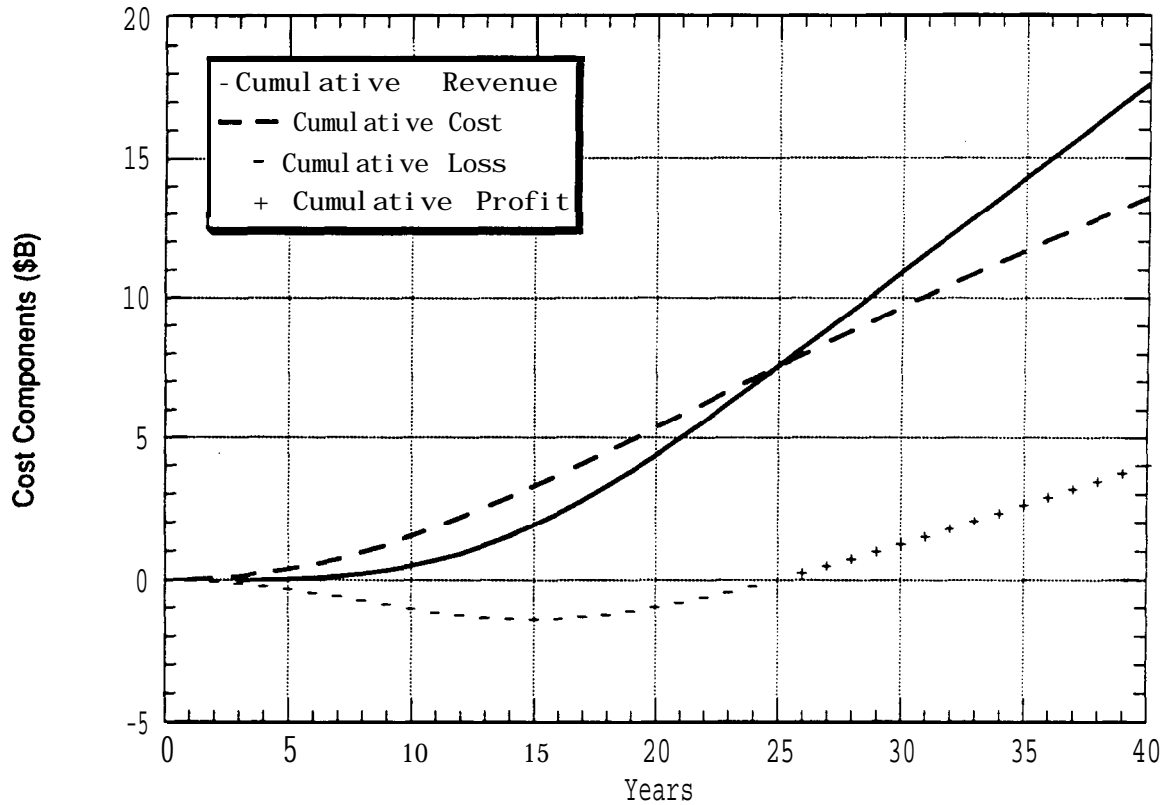
Regional Economic Model		Scenario <u>Baseline</u>
INPUT		
Market Penetration		
4,000	Number of RPEV users in the initial year of market growth	
6,000	Number of users per year until market saturation	
3	Start year	
26,737	Volume limit in vehicles/lane/day (or vehicle-miles/lane-mile/day)	
Revenue		
0.294	Cumulative breakeven rate*	
cost		
2.5M	Cost per lane-mile of roadway	
1.67M	Replacement cost (\$/lane-mile)	
2.5	Administrative (% of debt + energy)	
2.5	O&M (% of cumulative new roadway capital cost)	
\$.07	Wholesale cost of energy (\$/ kwh)	
Vehicle Parameters		
0.21	Energy consumption of vehicle (kwh/mile)	
75	System efficiency (%)	
33.4	Average vehicle-miles per day on the system	
Debt Service		
3.3%	Interest rate (real %/year)	
25	Life of loan and life of roadway (years)	
Miscellaneous		
25	Designated year for cumulative breakeven rate	
9.95	Number of years for roadway construction	
52	New system-miles per year (104 lane-miles)	

*Output of model

Table 22 Regional Economic Model Results

Regional Economic Model	Scenario: <u>Baseline</u>						
	OUTPUT						
	Cumulative		Year 16		Year 25		Year 40
	M\$	\$/kwh	M\$	\$/kwh	M\$	\$/kwh	
Cost Summary							
Debt service	1,766.1	0.226	3,148.3	0.123	4,914.4	0.087	
Wholesale cost of energy	728.8	0.093	2,393.2	0.093	5,582.9	0.093	
Operating expenses	806.1	0.103	1,464.4	0.057	2,558.4	0.042	
Administrative	62.4	0.008	138.6	0.005	262.4	0.004	
O & M	743.7	0.095	1,325.8	0.052	2,296.0	0.038	
Interest on cumulative deficit	362.2	0.046	546.9	0.021	546.9	0.009	
Total Cost	3,663.2	0.468	7,552.8	0.294	13,602.6	0.226	
Revenue Summary							
Retail energy revenue	2,299.9	0.294	7,552.8	0.294	17,619.0	0.294	
Total Revenue	2,299.9	0.294	7,552.8	0.294	17,619.0	0.294	
Profit/Loss	-1,363.2		0		4,016.4		

FIGURE 9 RPEV ECONOMIC MODEL CUMULATIVE REVENUES AND COSTS



6.17 cents per mile. This retail energy rate was used to modify the NSD model's RPEV life cycle cost estimate for system users. For the REM model, roadway costs assumed in the analysis were higher than those found in the NSD model due to the cumulative cost analysis which included deficit financing and roadway construction timetable considerations. The revised baseline life cycle cost to the RPEV system user of 29.03 cents per mile incorporates these REM revisions.

In addition to the baseline REM and modified baseline life cycle cost estimates cited previously, sensitivity analyses were completed with respect to changes in roadway costs, wholesale energy cost, roadway operating expenses, interest rates, energy consumption, system efficiency, and average vehicle-miles per day on the system. When possible user cost sensitivity analyses were additionally performed. Table 23 lists the previously stated sensitivity measures and identifies the baseline results with asterisks. All results were based on the requirement that cumulative costs and revenues would balance (breakeven) in year 25.

Table 23 demonstrates that the cumulative breakeven retail electricity rate generally increased as expense category sensitivity values increased, and decreased as sensitivity measures related to system performance and/or system usage increased. Increased system efficiency, however, reduced cumulative costs. Cumulative costs, revenues, and profits were found to be most

Table 23 Regional Economic Model Results: Sensitivity Analysis

		OUTPUTS			
Sensitivity Measures	Cumulative Breakeven Rate (Year 25) \$/kwh	Cumulative Revenue = Cumulative costs (Year 25) M\$	Cumulative Revenue (Year 40) M\$	Cumulative costs (Year 40) M\$	Cumulative Profit (Year 40) M\$
Roadway Cost					
\$0. 0M	0. 156	3, 998. 0	9,326.4	8,317.3	1,009.1
\$1.5M	0. 241	6,182.1	14,421.5	11,518.6	2,842.9
\$2.5M*	0. 294	7,552.8	17,618.8	13,602.6	4,016.3
\$4.0M	0. 376	9,646.3	22,502.5	16,725.8	5,776.7
\$6.0M	0. 492	12,613.3	29, 424. 0	21,197.6	8,226.4
Wholesale Energy Cost					
\$0.05	0. 267	6,851.9	15, 984. 0	11,967.6	4,016.3
\$0. 07'	0. 294	7,552.8	17,618.8	13,602.6	4,016.3
\$0. 09	0. 322	8,253.7	19, 254. 0	15,237.6	4,016.3
Operating Expenses					
1. 0%	0. 256	6,573.0	15,333.2	11,966.3	3,366.8
2. 5%'	0. 294	7,552.8	17,615.8	13,602.6	4,016.3
5. 0%	0. 358	9,185.9	21,428.6	16,329.7	5,099.0
Interest Rate					
3.3%*	0. 294	7,552.8	17,615.8	13,602.6	4,016.3
6. 6%	0. 377	9,675.7	22,571.2	16,438.4	6,132.8
9. 9%	0. 481	12,340.8	28,788.3	19, 914. 0	8,874.2
Energy Consumption					
0. 16	0. 357	6,968.7	16,256.4	12,240.1	4,016.3
0. 21'	0. 294	7,552.8	17,615.8	13,602.6	4,016.3
0. 26	0. 256	8,136.9	18,981.4	14,965.1	4,016.3
System Efficiency					
6 5 %	0. 309	7,930.2	18,499.3	14, 483. 0	4,016.3
75%*	0. 294	7,552.8	17,618.8	13,602.6	4,016.3
8 5 %	0. 283	7,264.2	16,945.7	12,929.3	4,016.3
Average Vehicle-Miles/Day on System					
33. 4'	0. 294	7,552.8	17,619.8	13,602.6	4,016.3
40	0. 262	8,037.6	18,749.8	14,733.4	4,016.3
50	0. 229	8, 772. 0	20,463.0	16,446.7	4,016.3

Note: ● = Baseline values

sensitive to alternative roadway costs and interest rate measures. Table 24 translates the REM model's cumulative breakeven rate from \$/kwh to cents per mile to enable calculation of RPEV life cycle user cost sensitivities. The results in Table 24 demonstrate that user costs **vary** by the greatest amount when alternative roadway costs are considered.

It is important to note that comparisons of the **RPEV** and gasoline vehicle user cost (24.88 cents per mile) relied on direct, or tangible, cost information only. Consideration of the external, or intangible, costs associated with operation of a gasoline vehicle, i.e. pollution costs corresponding to health, productivity, visibility, material, and other damages, were not factored into the calculations. The ability to calculate such externalities would increase the life cycle costs associated with conventional vehicles relative to **RPEVs**.

Regional Economic Impacts from **RPEV** System Application

The most significant regional economic impact associated with the RPEV scenario would be air quality improvements. Quantification of the impacts of this enhanced air quality would require quantification of the primary health benefits accompanying this improvement. In addition to health benefits, increased crop yields for produce that is sensitive to ozone damage, visibility improvements and the associated increased property values, reduced damage to livestock, and decreased deterioration of materials, would be further regional economic benefits associated with air quality improvement. Further benefits associated with the impact of improved environmental quality may exist in the labor market since areas that provide amenities are often migration attractors.

The benefits of reduced reliance on petroleum consumption to fuel the **SCAG** region's transportation system would be a second primary economic impact associated with the application of the RPEV technology. Other benefits, such as decreased production of greenhouse gases associated with petroleum fueled vehicles could also be experienced globally. At the regional level, it is also likely that reduced consumption of petroleum fuels could provide further environmental quality improvements to the area via decreased water pollution. Losses to regional economic sectors providing petroleum would occur due to reduced reliance on these fuel products.

The electricity demand associated with the **RPEV** scenario would provide increased revenues to the utilities. As a result the utility sector would experience income and job growth associated with the expansion of **RPEV** usage.

In the construction, maintenance and vehicle servicing sectors, it is unclear to what extent employment and income will change under the **RPEV** scenario. It is more likely that shifts in the

TABLE 24 LIFECYCLE RPRV USER COST: SENSITIVITY ANALYSIS

<u>Sensitivity Measures</u>	<u>Cumulative Breakeven Rate (Year 25) \$/kwh</u>	<u>Cumulative Breakeven Rate (Year 25) t/mile</u>	<u>Lifecycle RPEV User cost (Year 25) C/mile</u>
<u>Roadway Cost</u>			
\$ 0.0m	0.156	3.28	26.14
\$ 1.5m	0.241	5.06	27.92
\$ 2.5m *	0.294	6.17	29.03
\$ 4.0m	0.376	7.90	30.76
\$ 6.0m	0.492	10.33	33.18
<u>Wholesale Energy Cost</u>			
\$ 0.05	0.267	5.61	28.21
0.07 *	0.294	6.17	29.03
0.09	0.322	6.76	29.79
<u>Operating Expenses</u>			
1.0%	0.256	5.38	28.25
2.5% *	0.294	6.17	29.03
5.0%	0.358	7.52	30.38
<u>Interest Rate</u>			
3.3% *	0.294	6.17	29.03
6.6%	0.377	7.92	33.07
9.9%	0.481	10.10	37.67
<u>System Efficiency</u>			
65.0%	0.309	6.49	29.34
75.0% *	0.294	6.17	29.03
85.0%	0.283	5.94	28.86

Note: * = Baseline Values

distribution of jobs and income will occur as powered roadway construction and **RPEV** usage develop. Similarly, although maintenance and vehicle servicing are expected to be substantially reduced by the RPEV technology, workers may gain skills necessary to provide assistance to RPEV users, and/or acquire different positions as part of a newly created **RPEV** industry.

A potential benefit for the RPEV scenario exists if efforts are successful in the areas of manufacturing and commercializing **RPEVs** and **Evs** in the SCAG region. Such developments would necessitate provision of complete production systems that would integrate local industries, service centers, and training and research facilities toward building an industrial base for the emergence of this technology. Localization economies could be fostered by clustering firms within the RPEV industry in the SCAG region so as to capture scale economies in the production of intermediate inputs, labor market economies, and communication economies. Production and servicing of **RPEVs** within the region could generate local multiplied impacts on jobs and income as well as provide possible export multiplier impacts for the regional economy if market demand for the technology spread to other areas.

The ability of the Southern California region to attract Federal funding as well as new private capital outlays toward development of the **RPEV** system design would play an important part toward capturing many of the significant income and employment impacts within the region. Thus, the degree to which such outside funding is attracted to the project will thus assist in the success of improving regional economic growth. Clearly, the capability to design the proper incentives to stimulate increased **RPEV/EV** market penetration, to provide supportive public and industrial policies to assist technology development, and to build an integrated support structure for maintaining and servicing these new technologies, remain of tantamount importance in the overall determination of regional economic impacts.

Policy efforts to implement an RPEV system thus necessitate coordinated planning and management efforts that address market penetration, continued technology development, and support service dimensions of system implementation simultaneously in order to capture maximum regional benefits. Mobilization of local collaborations consisting of industry, government, university, and other institutional participant expertise would thus be a first step toward system development.

IV. DEMONSTRATION OPPORTUNITIES FOR ROADWAY ELECTRIFICATION AND HIGHWAY AUTOMATION

Demonstration Opportunities for Roadway Electrification

Public demonstration of **the roadway electrification** technology in the SCAG region needs to await the results of ongoing research at the Richmond Field Station and the proposed **Playa Vista RPEV Test Facility** in Los Angeles.

Recently, studies supported by Southern California Edison and the City of Los Angeles, Department of Water and Power at Richmond Field Station have resulted in a redesigned test vehicle, roadway inductor and power controller. The principal design changes involved increasing the roadway excitation frequency from 400 Hz to 8,500 Hz; reduction in roadway current from 1,200 amps to 240 amps; and, installation of field cancellation windings in the roadway inductor, to further reduce electro-magnetic field (EMF) strengths in the immediate vicinity. Results of these changes were that interior noise in the RPEV was reduced from about 70 DBA to 40 DBA, or less (hardly a perceptible level) and RPEV interior **EMFs**, which ranged from 20 milligauss to 300 milligauss with the old design, were reduced to 1 to 2 milligauss under the new design. Wayside **EMFs** at 50 ft from the centerline dropped to less than 1 milligauss. These levels are below those experienced in the typical home or work environment.

Work has been underway over the **past** few years on the establishment of an RPEV Test Facility at the **Playa Vista** site located west of the I 405 freeway and about two miles due north of Los Angeles International Airport. As currently envisioned, the initial phase at **Playa Vista** could begin in the Spring of 1993 with completion of the design and construction of the test facility. Plans call for testing RPEV equipped modified G-vans to start, with later testing to involve minivans, automobiles, multiple occupant vehicles (**MOVs**), and electric transit buses. Initial plans called for the installation of an electrified roadway test track, similar to the one at Richmond Field **Station**. Subsequent phases at **Playa Vista** will look at such issues as lateral guidance, energy storage, roadway design and construction, network analysis for demonstration, market penetration **and other studies leading** toward public demonstrations.

The following four applications have been identified for demonstrating the roadway electrification technologies:

- Local application on arterial(s) or local streets
- Local activity center on an arterial highway

- Freeway high occupancy vehicle application
- Freeway setting (single or multiple segments) application

These four applications are further described below and depicted on Figure 10.

Local Application on Arterial(s) or Local Streets

Test Facility Demonstration -- This testing of different vehicle types would occur at the **Playa Vista Test Facility**, initially on a 1,000 ft roadway and later on an extended 2,000 ft roadway. Although no "public demonstration" is planned, the vehicles will be repeatedly demonstrated to visitors having an interest in the technology.

Playa Vista Demonstration -- The intent would be to put a permanent network on the permanent roadway system at the **Playa Vista Site** that might be 2 to 3 miles in extent. The vehicles for this demonstration would be second generation multiple occupant vehicles (**MOVs**), operating at low or moderate speeds. Testing of electronic coupling on up to three **MOVs** would also be done as part of this effort.

Local Activity Center on an Arterial Highway

Pilot Scale Demonstration -- This demonstration would occur on an arterial network in the vicinity of the **Playa Vista site**, bounded roughly by Sepulveda Blvd., Lincoln Blvd. and Santa Monica Blvd.. It would include private vehicles (autos and vans) and **MOVs**.








LAX Shuttle Bus Near-Term Demonstration -- This demonstration would encompass the area in the immediate vicinity of Los Angeles International Airport (LAX). It would be a traditional shuttle bus operation, utilizing full scaled buses, vans or possibly **MCVs**. The shuttle system would link together major airport activity centers (terminals, rental cars, hotels and long term parking lots).

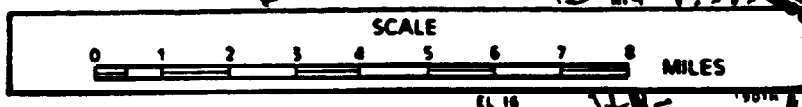
Subregional Demonstration -- This demonstration would encompass about 50 square miles and perhaps 1 million people. It would span an area from Santa Monica and West Los Angeles on the north to El Segundo and Los Angeles International Airport on the south. This system would include arterials but also major freeways traversing the area (I 10 and I 405). It is envisioned that the network would have about 200 lane miles, built at a cost of about \$500 million. It is assumed that the vehicles would be produced by major automobile manufacturers, and purchased by the public.

Figure 10

ROADWAY ELECTRIFICATION DEMONSTRATION OPPORTUNITIES



-  Test Facility & Playa Vista Demo
-  Pilot Scale Demo
-  Subregional Demo
-  LAX Shuttle Bus Near Term Demo
-  Busway Electrification Demo
-  Thin Regional Alternative
-  Marina Freeway Demo



Freeway High Occupancy Vehicle Application

Busway Electrification Demonstration Project -- Opportunities for HOV applications of the RPEV technology were outlined by SCAG in a 1984 study. The networks chosen for HOV lane consideration still bear potential. They include: El Monte **Busway** (11.25 mi.) east-west facility, existing, parallel to San Bernardino Freeway (I-10), two lanes in each direction; Santa **Ana Guideway** (30.3 mi.) southeasterly from downtown Los Angeles to Santa **Ana**, parallel to Santa **Ana** Freeway (I-5), one lane each way; and, Harbor **Guideway** (11.36 mi.) north-south from downtown Los Angeles to Route 91 in the vicinity of **Gardena**, parallel to the Harbor Freeway (I-105), one lane each way.

I-15 San Diego Area HOV Demonstration -- This opportunity, while not in the Los Angeles area proper, is near enough to provide close-by public visibility. An 8 mile section of reversible HOV lanes adjacent to I-15 in San Diego County is currently serving as an off-peak period test facility for the PATH program's lateral control vehicle following program. The HOV lanes could also be electrified and serve as a demonstration for the RPEV technology.

Near-Term HOV Demonstration -- Another possible near term HOV site would be along Route 91, east of the Harbor Freeway. This demonstration **could take place** prior to 2000 as is envisioned in the **Playa Vista** work scope.

Freeway Setting (Single or Multiple Segments) Application

Marina Freeway Demonstration Possibility -- Before a widescale freeway application is considered, the concept could be tested on a **2 mile segment of the Marina Freeway** from Culver Boulevard to Slauson Avenue. This site, in close proximity to **Playa Vista**, could provide a good test facility for the RPEV freeway concept with minimal public disruption and maximum exposure.

Subregional Demonstration -- This is a combination demonstration, previously discussed under the arterial highway description. It includes major segments of I-10 and I-405 in the environs of the **Playa Vista** project.

Thin Regional Alternative -- An alternative to the subregional demonstration would be to install enough of the powered roadway so that a trip can be made anywhere in the region, for example **one lane in each direction on I-15 for 80 miles, and one lane on I-10 over a similar distance.**

Proposed Western National Transportation Research and Development Center -- A final possible test facility for

freeway or any one of the other applications would be at a proposed Western Transportation **Research** and Development Center to be built by the state somewhere in California. This would be an ideal location to test construction techniques as well.

RPEV Demonstration and/or Development Considerations

Fundability -- Funding for application of the RPEV technology must involve ongoing public/private sector cooperation. Construction funding for roadway inductor construction could be funded wholly or partly with governmental funds (federal, state or local). Electric utility revenue **based** funding could be used as well. Private funding could help supplement vehicle development for demonstration purposes.

Organizational Feasibility -- The key organizational questions that need to be addressed are: who would construct, own and operate the system; and, **can** an effective system be developed to capture the ongoing costs of operating and maintaining the system. Construction on the state highway system would be under the jurisdiction of Caltrans (State Highway Agency) or a given local jurisdiction if the demonstration occurred on local arterials. Alternatively the electric utility or another governmental agency could build and operate the facility.

Ease of Implementation -- An RPEV scenario may be harder to implement than a highway automation scenario. The one exception would be if the automation scenario included the construction of special access facilities (ramps or cross overs).

Construction Phasing -- A key question is how can the RPEV technology be implemented with minimal public disruption of the transportation network. Current techniques for the RPEV would require cutting out a segment of the roadway and replacing it with the inductors. Existing techniques to minimize disruption, like nighttime construction, could help to minimize this problem. Piggybacking **RPEV** construction with normal resurfacing would also be appropriate.

Social Acceptance -- Key questions of social acceptance of the RPEV technology may require acceptance of the electric vehicle by the driving public, and include:

- **Will the** electric vehicle (with RPEV modifications) be priced (including subsidies) to compete with the internal combustion vehicle?
- Will a publicly acceptable static charging system infrastructure be available?

- Given that fleet electric vehicles will likely be the first types in widespread use, how will their experiences be translated to help facilitate personal electric vehicle use?
- Will the electric vehicle be effective for **multi-**vehicle families, and will they be able to overcome battery range limitations?
- Will acceptable electric vehicles be able to incorporate personal conveniences demanded by the driving public, like air conditioning?

Political Acceptance -- Local officials will need to see the benefits of the RPEV technology in relationship to other alternatives, including doing nothing. Regional and *county* transportation and air quality planning bodies should be utilized to help educate local officials and the general public on the benefits of the RPEV technology and the results of any public demonstrations.

Monitoring -- Demonstrations of the RPEV technology need to be based on an effective monitoring program. This program should be designed to collect transportation systems utilization data; socio-economic data; public acceptance levels; and, projected and actual capital and operating costs. Monitoring of **pre** and post demonstration conditions should also be a vital part of any monitoring program.

Ongoing RPEV Research Needs

The following ongoing RPEV research needs should be pursued at the governmental, university, transportation laboratory and private sector levels:

- Market Potential for **RPEVs** and Electric Vehicles in the Los Angeles Area
- Highway Network Analysis of Different **RPEV** Network Configurations, Market Penetration Assumptions, Battery Ranges and Alternative Spacings
- **Manufacturing/Retrofit Feasibility and RPEV Market Integration**
- Electricity Use and Cost Recovery (Vehicle/System)
- Roadway Inductor Construction, Installation and costs (Including Applications for Robotics Techniques)

- Long Term Impacts of Highway Use on Roadway Inductor and Pavement Structure (Highway Test Segment)
- **RPEV** Opportunity Charging Possibilities (Intersections, Bus Bays, Parking Lots)
- Arterial Applications for RPEV Technology
- RPEV Bus vs. Battery Electric Bus vs. Electric Catenary Bus (Comparisons)
- Long and Short Term Electra-Magnetic Field and Electra-Magnetic Interference Effects (Vehicle/Wayside)
- Time-Staging and Deployment Studies in the Metropolitan Area
- Cost-Effectiveness of RPEV vs. Alternative Electric Vehicle and Hybrid Vehicle Assumptions
- Ongoing Testing and Refinement of the Inductor and Pickup Technologies.
- Ongoing Vehicle Applications
(Auto/Van/Bus/MOV/Truck)

Demonstration Opportunities for Highway Automation

Highway Automation technologies are not as fully developed as RPEV technologies. Most work in testing these concepts has occurred in the laboratory at university or private sector research facilities. In recent years work in the United States **has** been discussed as part of a national public/private effort referred to as Mobility 2000. This group gave rise to a crystallization of research and demonstration planning for Intelligent Vehicle Highway Systems. Most recently, the work of Mobility 2000 has been expanded upon as a part of the national organization IVHS America. Moreover, the IVHS America Strategic Plan, published in May 1992, provides a guideline for development and deployment of IVHS in the U.S.

Mobility 2000 studies reveal that the type of automation technologies considered in the SCAG region study could be fully researched, tested and deployed by 2015. These include the essential elements of automatic lateral and longitudinal control, communications for control, automated traffic merging, automated obstacle avoidance and automated trip routing and scheduling.

Very little information is available on the cost of automation technologies. One study in 1980 estimated costs at about \$2

million per mile. Further research is needed on costing of automation technologies before practical demonstration planning and applications can and should occur.

A recent study on the social and institutional forces impacting on highway automation technologies points to the following driving forces for implementation, in order of priority:

- Increasing Traffic Congestion
- Desire for Improved Safety
- Motorists' Desire for Comfort and Convenience
- Public Demand for Travel Information
- Declining Cost of Technology and Operation
- Incremental Process Toward Development and Adoption of Advanced Systems
- Commuters' Preference for Highway Over Rail
- Novelty of the Technology
- Promise of Shorter Trip Times by Traveling on Designated Lanes

In the same study, the survey participants ranked the expected sociotechnical impacts of highway automation technologies:

- Reduced Congestion (positive)
- Improved Safety (positive)
- Increased Comfort and Convenience for the Motorist (positive)
- Increased Driver Acceptance of Automated Control (positive)
- Increased Automobile Commuting (negative)
- Smoother Traffic Flow on Toll Roads (positive)

Highway automation technologies are still in their relative infancy as is the readiness of the public to accept the full range of automating strategies being researched. Some tests are underway in the US and other countries. In California the only tests currently in operation involves experiments with longitudinal control on the I

15 reversible lane in the San Diego area and with lateral control at the Richmond Field Station. No actual public demonstrations are underway in California at present or contemplated in the near future.

The crafting of demonstrations of highway automation technologies needs to await the results of further research and development work. Until that time it is premature to move forward with any possible demonstrations within the southland. A possible future site in the Los Angeles area might be the El Monte **Busway** on I 10 between El Monte and downtown Los Angeles. This site has also been suggested as a demonstration possibility for the RPEV.

Automation Demonstration and/or **Development** Considerations

Fundability -- Significant funding is necessary to bring highway automation technologies to a point where public demonstrations are possible. The IVHS Strategic Plan estimated a need for approximately \$1.57 billion for research and development costs through 2011. This estimate assumes an **80/20** percentage split for public/private contribution. The recent federal surface transportation legislation includes provisions for Intelligent Vehicle Highway Systems.

Organizational Feasibility -- Caltrans is the logical candidate to construct and operate automated highway facilities. Due to the strong communications interface, this function could be provided by a local or national telecommunications provider. Another approach to building and operating an automated facility would involve Caltrans leasing the facility to a regional organization similar to a Toll Highway Authority.

Ease of Implementation -- Implementation of automation technologies would in most instances be easier than for an RPEV network of similar scope. Construction would consist of the installation of magnetic markers in the roadway and communications linkages in the wayside. Physical barriers would be necessary to provide lane separation as would ingress and egress facilities.

Construction Phasing -- Since mixed flow traffic is excluded from automated lanes, an **immediate** reduction in the number of mixed flow lanes will occur. Phasing of construction would need to occur in a manner so that significant segments of the system would be operational and functional in a coordinated manner, to minimize user confusion.

Operational Issues -- Three major operational issues have been identified to date in implementing highway automation technologies:

- **"Platoon"** Functioning and Systems Integration (Variety of Issues Pertaining to System Operations)

Legal/Institutional Barriers liability to system developers and operators when failures (crashes) occur.

Functioning of Operating Cost Recovery Systems (Integrated System Needed to Minimize Operations Problems)

Social Acceptance -- Highway automation is a largely untested phenomena in the public's eyes. The following are examples of major questions that need to be addressed by researchers prior to initiation of any large scale public demonstrations:

- Perceived Levels of Driver Inconvenience
- Change in Felt Level of Enjoyment in Driving, Versus a Sense of Riding in an Automated Vehicle.
- Ability of the Driver to Understand and Use the Automated Vehicle Control System
- Sense of Loss of Personal Freedom to "Do Your Own Thing" (Perception by Some of Traditional Automobile Driving)
- Vehicle Operator's Perceived Risk of Platoon Driving

Political Acceptance -- Political acceptance of highway automation may be a greater challenge than for **RPEVs**, because of its higher level of driver adaptation. Political acceptance will ultimately hinge upon public acceptance.

Monitoring -- The monitoring program necessary to effectively implement any highway automation demonstration or development effort should be similar in scope to that for the RPEV. One variation would be the need for a fully developed social acceptance component. Any monitoring program should focus both on evaluating system reliability as well as public acceptance.

BIBLIOGRAPHY

AATT Secretariat, (1989). First International Conference on Applications of Advanced Technologies in Transportation Engineering, San Diego, CA February 5-8, 1989. Summary of Papers, School of Civil Engineering, Purdue University, West Lafayette, IN.

Bender, J.G. (1991). "An Overview of Systems Studies of Automated Highway Systems," IEEE Transactions on Vehicular Technology, Special Issue on Intelligent Vehicle Highway Systems, Vol. 40, No. 1, February.

Benjamin, P. et al (1973). Analysis of Dual Mode Systems in An Urban Area. Volume II: Study Results, Prepared for Department of Transportation, Office of the Secretary, Report No. DOT-TSC-OST-73-16 A,II, NTIS, Springfield, VA, December.

Benjamin, P. et al (1973). Analysis of Dual Mode Systems in An Urban Area. Volume III: Description of the Analysis Techniques and Data Sources, Prepared for Department of Transportation, Office of the Secretary, Report No. DOT-TSC-OST-73-16 A, III, NTIS, Springfield, VA, December.

Bresnock, A.E. et al (1991). "Highway Automation: System Modeling for Impacts Analysis," Proceedings of the Second International Conference on Vehicle Navigation and Information Systems, Dearborn, Michigan.

Bresnock, A.E. et al (forthcoming 1994). "Roadway-Powered Electrification: System Modeling for Impacts Analysis," Transportation Research Record.

Bruel and Kjaer (1984). Measuring Sound, Naerum, Denmark, September.

California Air Resources Board et al (1991a). Energy and Air Quality Planning: Energy Working Group Report, Prepared for the South Coast Air Quality Management District, March.

California Air Resources Board (1991b). Methodology to Calculate Emission Factors for On-Road Motor Vehicles, July.

California Energy Commission (1989). Cost and Availability of Low-Emission Motor Vehicle Fuels, AB 234 Report, Vol. 1.

California Energy Commission (1989). Cost and Availability of Low-Emission Motor Vehicle Fuels, Vol. II: Appendices.

California Energy Commission (1989). Electricity Report - 1988, Sacramento, CA.

California Energy Commission (1992). Electricity Report - 1992, Sacramento, CA.

California Energy Commission (1989). Fuels Report - Appendices, P300-89-018A, Sacramento, CA, December.

California Energy Commission (1989). Fuels Report - California Energy Statistics Working Papers, P300-91-018WP1, Sacramento, CA, December.

California Energy Commission (1991). SCAOMD 1991 AOMP Energy Impact Analysis, Presentation at Energy Working Group Meeting, March 21.

Chen, K. and Ervin, R.D. (1990). ****Socioeconomic Aspects of Intelligent Vehicle-Highway Systems, "Automated Highway/Intelligent Vehicle Systems: Technology & Socio-Economic Aspects"**, SAE Document No. SP-833, Paper No. 901504, Warrendale, PA, August.

DeLuchi, M. et al (1989). ****Electric Vehicles: Performance, Life-Cycle costs, Emissions, and Recharging Requirements,**** Transportation Research, Vol. 23A, No. 255.

Dowlatabadi, H. et al (1990). Electric Vehicles and the Environment: Consequence for Emissions and Air Quality on Los Angeles and U.S. Regions, Resources for the Future, Discussion Paper **QE91-01**, Washington, D.C., October.

Electric Power Research Institute (1991). Electric and Magnetic Field Fundamentals: An EMF Health Effects Resource Paper.

Fenton, R.E. and Mayhan, R.J. (1991). ****Automated Highway Studies at the Ohio State University - An Overview,**** IEEE Transactions on Vehicular Technology, Special Issue on Intelligent Vehicle Highway Systems, Vol. 40, No. 1, February.

Ford, A. (1992). The Impact of Electric Vehicles on the Southern California Edison System, Final Report, Prepared for the California Institute for Energy Efficiency, July.

Ford, A. (1991). Utility Impacts of Electric and Natural Gas Vehicles: The Impact of Electric Vehicles on the Southern California Edison System. (Draft Report), Prepared for California Institute for Energy Efficiency Project on Transportation Applications of Electricity and Natural Gas, Institute of Safety and Systems Management, University of Southern California, September.

General Motors Technical Center, (1981). System Studies of Automated Highway Systems. Appendix I: Conceptual Automated Highway System Designs, Prepared for Federal Highway Administration, **PB83-155507**, NTIS, Springfield, VA, August.

General Motors Technical Center, (1981). System Studies of Automated Highway Systems. Appendix II: Analysis of Automated Highway Systems, Prepared for Federal Highway Administration, PB83-155515, NTIS, Springfield, VA, August.

General Motors Technical Center, (1981). System Studies of Automated Highway Systems. Appendix III: Automated Highway System Trade Studies, Prepared for Federal Highway Administration, PB83-155523, NTIS, Springfield, VA, August.

Graves, P. (1979). "A Life-Cycle Empirical Analysis of Net Migration and Climate by Race", Journal of Urban Economics, Vol. 6, No. 2, March.

Hall, J. et al (1989). Economic Assessment of the Health Benefits from Improvements in Air Quality in the South Coast Air Basin, Final Report to South Coast Air Quality Management District, Fullerton, CA, June.

HR Ross Industries, Inc. (1992a). Phase II R & D Plan for Playa Vista: Roadway Powered Electric Vehicle Project - Report RPEV-092-009, Prepared for Los Angeles County Transportation Commission and City of Los Angeles, Department of Transportation, January.

HR Ross Industries, Inc. (1992b). Phase R & D Program: Test Facility at Playa Vista: Roadway Powered Electric Vehicle Project Report RPEV-092-022, Prepared for Los Angeles County Transportation Commission and City of Los Angeles, Department of Transportation, June.

HR Ross Industries, Inc. (1991a). Playa Vista: Roadway Powered Electric Vehicle Project Phase II -- Briefing Charts, Stages of Deployment and RD & D Plan for Phase II, Prepared for Southern California Edison Company and City of Los Angeles, Department of Water and Power, January.

HR Ross Industries, Inc. (1991b). Playa Vista: Roadway Powered Electric Vehicle Project - Summary Report, Prepared for Southern California Edison Company and City of Los Angeles, Department of Water and Power, July.

HR Ross Industries, Inc. (1991c). Playa Vista: Roadway Powered Electric Vehicle Project - Electromagnetic Field Effects, Prepared for Southern California Edison Company and City of Los Angeles, Department of Water and Power, August.

Kamal, M.M. (1990). "A General Motors' Perspective on Intelligent Vehicle/Highway Systems," Automated Highway/Intelligent Vehicle Systems: Technology & Socio-Economic Aspects, SAE Document No. SP-833, Paper No. 901483, Warrendale, PA, August.

Kavet, R. and Tell, R.A. (1991). VDTs: Field Levels Epidemiology and Laboratory Studies, Health Physics, Vol. 61, No. 1, July.

Larsen, R.J. and Marx, M.L. (1986). An Introduction to Mathematical Statistics and its Applications. Prentice-Hall, Englewood Cliffs, N.J.

Lechner, E.H. and Josselyn, J.V. (1991). "Analysis of Highway Capacity Sensitivities and Flow **Improvements**," Paper Presented at the 24th International Symposium on Automotive Technology & Automation, Florence, Italy, May.

Lechner, E.H., Empey, D., **Ducat**, G. and Reeves, J. (1991). "Design Trade-offs of an Advanced Roadway Powered Electric Vehicle System," Paper for the 24th International Symposium on Automotive Technology & Automation, Florence, Italy, May.

Lewis Center for Regional Policy Studies (1991). Prospects for Alternative Fuel Vehicle Use and Production in Southern California: Environmental Quality and Economic Development, Working Paper No. 2, University of California, Los Angeles, CA, May.

Luben, R. A. (1992). Program Notes on Noise Impacts of RPEV Technologies, University of California Riverside, Division of Biomedical Sciences, June.

Lynch, R.A. and Lee, L.F. (1987). California Motor Vehicle Stock, Travel, and Fuel Forecast, California Department of Transportation, Division of Transportation Planning, December.

Marans, R.W. (1990). "**User** Acceptance of Intelligent Vehicle-Highway Systems (IVHS): Directions for Future Research," Automated Highway/ Intelligent Vehicle Systems: Technology & Socio-Economic Aspects, SAE Document No. SP-833, Paper No. 901508, Warrendale, PA, August.

Miller, M.A., Bresnock, A.E., Lechner, E.H., and Shladover, S.S. (1993). "Highway Automation: Regional Mobility Impact Analysis", Paper Presented at the 71st Annual Meeting of Transportation Research Board, Washington D.C., January.

National Highway Traffic Safety Administration, US Department of Transportation (1983). The Economic Cost to Society of Motor Vehicle Accidents, DOT HS 806 342, January.

Nesbitt, K. et al (1990). "**Initial** Assessment of Roadway-Powered Electric Vehicles", Transportation Research Record, Energy and Environment, Global Warming: Transportation and Energy Considerations Special Issue, No. 1267, Transportation Research Board, National Research Council, Washington, D.C.

Nystuen, J.D. (1990). "**A** Framework for Assessing Travel Behavior Response to Intelligent Vehicle Highway Systems," Automated Highway/ Intelligent Vehicle Systems: Technology & Socio-Economic Aspects, SAE Document No. SP-833, Paper No. 901509, Warrendale, PA, August.

Porell, F. (1982). **"Intermetropolitan Migration and Quality of Life"**, Journal of Reaional Science, Vol. 22, No. 2, May.

Seitz, L. and Baishiki, R. (1987). Codina Instructions for Direct Travel Impact Model, Department of Transportation, State of California, September.

Society of Automotive Engineers, Inc. (1991). Vehicle Navisation & Information Systems Conference Proceedings, P-253, Parts 1 & 2, Dearborn, Michigan, October 20-23.

South Coast Air Quality Management District et al (1990). Draft AOMP 1991Revision: Appendix IV-D, Energy Conservation Measures and Energy Analysis for Control Strategies, December.

Southern California Association of Governments (1989a). Air Quality Management Plan, Appendix IV-G, Los Angeles, CA.

Southern California Association of Governments (1990a). Direct Travel Impacts Model, Los Angeles, CA.

Southern California Association of Governments (1984). Highway Electrification and Automation: Planning Implications for Southern California, Howard R. Ross (consultant), Los Angeles, CA, December.

Southern California Association of Governments (1990b). Hiահway Electrification and Automation Technoloaies - Regional Impacts Analysis Project Phase I Final Report, Los Angeles, CA.

Southern California Association of Governments (1991). Hiահway E l e c t r i f i c a Regional Impacts Analysis Project Phase II Final Report, Los Angeles, CA.

Southern California Association of Governments (1993). Hiահway Electrification and Automation Technoloaies - Impacts Analysis Project Phase III Final Report, Los Angeles, CA.

Southern California Association of Governments (1987). HOV Facilities Plan: A High-Occunancy Vehicle Lane Study, Los Angeles, CA.

Southern California Association of Governments (1989b). Regional Mobility Plan, Los Angeles, CA.

Southern California Association of Governments (1990c). 1987 Base Year Travel Information Digest, Los Angeles, CA.

Southern California Association of Governments (1991). 1991 AOMP Amendment: Transportation, Land Use and Energy Conservation Control Measures, Los Angeles, CA.

Southern California Edison Company (1991). L. A. Basin PPEV System Study Workshop Documents, July.

Shladover, S.E. (1991). "Automated Vehicle Control Developments in the PATH Program," IEEE Transactions on Vehicular Technology, Special Issue on Intelligent Vehicle Highway Systems, Vol. 40, No. 1, February.

Shladover, S.E. (1991). "Potential Freeway Capacity Effects of Automatic Vehicle Control Systems." Proceedings of the Second International Conference on Applications of Advanced Technologies in Transportation Engineering, Sponsored by the American Society of Civil Engineers, New York.

Shladover, S.E. (1990). "Roadway Electrification and Automation Technologies." Journal of Transportation Engineering, Vol. 116, No. 4, July/August.

Spreitzer, W.M. (1989). "Technology, Vehicles, Highways and Future," paper presented to Association of Electronic Technology for Automotive Traffic and Driving, MITI, Tokyo, Japan, November.

Stafford, F.P. (1990). "Social Benefits of IVHS," Automated Highway/Intelligent Vehicle Systems: Technology & Socio-Economic Aspects, SAE Document No. SP-833, Paper No. 901506, Warrendale, PA, August.

Systems Control Technology, Inc. (1992). Economic Analysis of RPEV Technology: Final Report for the RPEV Project, Prepared for University of California Berkley, Institute for Transportation Studies, Program for Applied Technology and the Highways (PATH), May.

Systems Control Technology, Inc. (1992). Electric Bus Project - Parametric Studies Final Report, Prepared for the California PATH Program, University of California, Berkeley.

Systems Control Technology, Inc. (1983). Santa Barbara Electric Bus Project: Phase 3A - Final Report, Prepared for Santa Barbara Metropolitan Transit District, September.

Systems Control Technology, Inc. (1984). Santa Barbara Electric Bus Project: Phase 3B - Final Report, Prepared for Santa Barbara Metropolitan Transit District, September.

Syverud, K. (1990). "Liability and Insurance Implications of IVHS Technology," Automated Highway/Intelligent Vehicle Systems: Technology & Socio-Economic Aspects, SAE Document No. SP-833, Paper No. 901507, Warrendale, PA, August.

Texas Transportation Institute (1990). Final Report of the Working Group on Advanced Driver Information Systems - Mobility 2000, S A & M University, College Station, Texas, March.

Texas Transportation Institute (1990). Final Report of the Working Group on Operational Benefits - Mobility 2000, Texas A & M University, College Station, Texas, March.

Texas Transportation Institute (1990). Final Report of the Working Group on Advanced Vehicle Control Systems - Mobility 2000, Texas A & M University, College Station, Texas, March.

Texas Transportation Institute (1990). Proceedings of a National Workshop I V H S Sponsored by Mobility, Texas A & M University, College Station, Texas, March.

Theodore Barry & Associates (1989). Electric Vehicle Battery Pack Recycling and Disposal in Southern California, Prepared for Southern California Edison, December.

Underwood, S.E. (1990). "Social and Institutional Considerations in Intelligent Vehicle-Highway Systems," Automated vs Intelligent Vehicle Systems: Technology & Socio-Economic Aspects, SAE Document No. SP-833, Paper No. 901505, Warrendale, PA, August.

U.S. Congress, Office of Technology Assessment (1989). Biological Effects of Power Frequency Electric and Magnetic Fields - Background Paper, OTA-BP-E-53 (Washington, D.C.: U.S. Government Printing Office, May).

U.S. Department of Transportation (1989). Federal Highway Administration (1982). System Studies of Automated Highway Systems - Final Report, Report No. FHWA/RD-82/003, NTIS, Springfield, VA, July.

U.S. Department of Transportation, Federal Highway Administration (1987). "Urban and Suburban Highway Congestion: The Future National Highway Program 1991 and Beyond," Working Paper No. 10, Washington, D.C.

U.S. Environmental Protection Agency (1990). Office of Health and Environmental Assessment, Office of Research and Development, Evaluation of the Potential Carcinogenicity of Electromagnetic Fields, (Washington, D.C.: U.S. Government Printing Office).

Varaiya, P. and Shladover, S. (1991). Sketch of an IVHS System Architecture, PATH Research Report, UCB-ITS-PRR-91-3, February.

Wang, Q., DeLuchi, M. A. and Sperling, D. (1989b). Air Pollutant Emissions and Electric Vehicles, Transportation Research Group, University of California at Davis, Research Report UCD-TRG-RR-89-1, May.

Wang, Q. et al (1990). "Emission Impacts of Electric Vehicles," Journal of Air Waste Management Association, Vol. 40, No. 9, September.

Wang, Q. et al (1987). Highway Electrification Exploration of Energy Supply Implications, PATH Working Paper, UCB-ITS-PWP-87-4, Institute of Transportation Studies, PATH, University of California, Berkeley, December.

HIGHWAY ELECTRIFICATION AND AUTOMATION TECHNOLOGIES
PROJECT ADVISORY GROUP

Honorable Glen **M.** Anderson, U.S. House of Representatives
Steve Andrews, Los Angeles, Community Redevelopment Agency
Lew Bedolla, Caltrans District 7
Dr. Oreste Bevilacqua, Bevilacqua-Knight, Inc.
Roy **Bushey**, Caltrans, New Technology Development
Bob **Cashin**, Los Angeles County Transportation Commission
Jerry Enzenauer, Los Angeles Department of Water and Power
Andy Ford, University of Southern California
Kerry Forsythe, San Bernardino Associated Governments
Tom Fortune, Orange County Transportation Authority
Anne Geraghty, California Air Resources Board
David **Grayson**, Automobile Club of Southern California
Steve Guhin, Federal Highway Administration
Dr. Petros Ioannau, University of Southern California
Edward **Lechner**, Systems Control Technology, Inc.
Dr. Allen Lloyd, South Coast Air Quality Management District
Richard Luben, University of California Riverside
John Mc Alister, Mc Guire Thomas Partners
Mark A. Miller, Program Coordinator, Partners for Advanced Transit
and Highways, Institute for Transportation Studies, UC Berkeley
Greg Newhouse, California Energy Commission
Lawrence O'Connell, Electric Power Research Institute
James Okazaki, Los Angeles Department of Transportation
Dr. James **Ortner**, Los Angeles County Transportation Commission
Brian Pearson, Orange County Transportation Authority
Michael Peevey, Southern California Edison Company
Alan Pegg, Southern California Rapid Transit District
Charles Price, Caltrans New Technology Development
Gary Purcell, Electric Power Research Institute
James Reichert, Orange County Transportation Authority
Roland Risser, Pacific Gas & Electric Co.
Howard Ross, Ross Industries, Inc.
Ed Rowe, Los Angeles Department of Transportation
Richard Schweinberg, Southern California Edison Company
Earl Shirley, Caltrans New Technology/Research
Steven Shladover, Technical Director, Partners for Advanced Transit
and Highways, Institute for Transportation Studies, UC Berkeley
Jim Sims, Commuter Transportation Services, Inc.
John Slifco, Office of Congressman Howard Berman
Dr. Dan Sperling, University of California Davis
Hideo Sugita, Riverside County Transportation Commission
Dr. Edward Vine, California Institute for Energy Efficiency
Honorable Robert Wagner, Mayor, City of **Lakewood**