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Title

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Journal

ACS Energy Letters, 8(11)

ISSN

2380-8195

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Publication Date

2023-11-10

DOI

10.1021/acsenergylett.3c01354

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Regulated Interfacial Proton and Water Activity Enhances Mn²⁺/MnO₂ Platform Voltage and Energy Efficiency

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Abstract

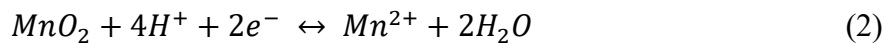
Electrolytic MnO₂ batteries store charges via the Mn²⁺/MnO₂ two-electron transfer process with higher capacity and voltage than conventional one-electron (Zn²⁺ or H⁺) intercalation reactions. Yet, the opposite effect of interfacial H⁺ on the dissolution/deposition processes and the role of interfacial H₂O are rarely discussed. Here we introduce tetrafluoroborate anion (BF₄⁻) into the sulfate-based electrolyte to regulate the interfacial H⁺ and H₂O activity. First, BF₄⁻ hydrolysis increases the electrolyte's acidity, promoting MnO₂ dissolution. Second, BF₄⁻ forms an H-bond network with interfacial H₂O that assists H⁺ diffusion while retaining sufficient H₂O supply to facilitate MnO₂ deposition. As a result, the cathode-free Zn//MnO₂ electrolytic cell achieves a high plateau of ~1.92 V and energy efficiency of ~84.23 % in the BF₄⁻ containing electrolyte. Significantly, the cell delivers 1000 cycles at 1 C with ~100 % Coulombic efficiency and a high energy efficiency retention of 93.65 %. Our findings disclose a new strategy to promote Mn²⁺/MnO₂ platform voltage and energy efficiency.

Aqueous zinc battery (AZB) is one of the most promising energy storage systems for large-scale applications due to its high safety, low cost, and environmental friendliness.¹⁻³ To match the high capacity of zinc metal ($\sim 820 \text{ mAh g}^{-1}$), various cathode materials, such as oxides,^{4, 5} open structure analogues,⁶ chalcogens,⁷⁻⁹ and halogens,^{10, 11} have been explored for AZBs. Among them, manganese dioxide (MnO_2) has been considered to be one of the most attractive candidates due to its high capacity ($\sim 308 \text{ mAh g}^{-1}$ for one-electron transfer) and adequate redox potential ($\sim 0.70 \text{ V}$ vs. SHE).¹² Recently, the MnO_2 dissolution/deposition charge storage mechanism has been demonstrated to further increase the voltage and capacity of Mn-based AZBs.¹³ The dissolution/deposition ($\text{Mn}^{2+}/\text{MnO}_2$) is a two-electron transfer process, which doubles the theoretical capacity of MnO_2 cathode to $\sim 616 \text{ mAh g}^{-1}$ and considerably increases the redox potential ($\sim 1.229 \text{ V}$ vs. SHE).¹⁴⁻¹⁶ The charge storage via the dissolution/deposition mechanism pushes the aqueous-based energy density even higher, to over 1000 Wh kg^{-1} .¹⁷

However, this charge storage mechanism involves liquid-solid transition, and the thermodynamics and kinetics of this reaction are highly dependent on the acidity and interfacial environment.¹⁸⁻²⁰ On one hand, protons have been found to play an important role in MnO_2 dissolution.¹⁸ According to the dissolution Nernst Equation:

$$E = E^\ominus + \frac{RT}{nF} \ln \left(\frac{[\text{H}^+]^4}{[\text{Mn}^{2+}]} \right) \quad (1)$$

where E^\ominus is the standard potential, R is the gas constant, T is temperature, n is the number of electrons transferred during redox reactions, F is the Faraday's constant, $[\text{H}^+]$ and $[\text{Mn}^{2+}]$ are the concentrations of proton and Mn^{2+} , $[\text{H}^+]$ exponentially affects the dissolution potential, E . A higher $[\text{H}^+]$ favors MnO_2 dissolution (Equation 2) and therefore increases the high voltage $\text{Mn}^{2+}/\text{MnO}_2$ capacity.



On the other hand, the generation of interfacial protons has the opposite effect on the MnO₂ deposition on electrodes (the reverse process in Equation 2), in which protons are produced during the process. The generation and accumulation of protons on the electrode surface will increase the interfacial acidity, which inevitably disturbs MnO₂ deposition and causes nonuniform deposition, MnO₂ detachment, and thus, battery degradation.²¹ Also, high interfacial [H⁺] will rapidly increase the deposition overpotential, as shown in the deposition Nernst equation (Equation 3).

$$E' = E^\ominus - \frac{RT}{nF} \ln \left(\frac{[Mn^{2+}]}{[H^+]^4} \right) \quad (3)$$

A higher deposition voltage E' will lead to a lower energy efficiency, and even cause the early termination of the process.¹⁹ Therefore, a proton-rich interfacial environment can negatively affect the system's efficiency and stability during the deposition process.

Previous studies showed that the Mn²⁺/MnO₂ conversion efficiency can be tuned by adjusting the properties of the electric double layer (EDL) formed at the interface between the electrode and electrolyte. For example, Liang and co-workers introduced carboxylate anions into the electrolyte system.¹⁹ The small ionization constant of carboxylic acid enhances the capability of dragging protons out of EDL, which is favorable for MnO₂ deposition. However, the strong bonding between protons and carboxylate anions reduces the MnO₂ dissolution potential by ~0.50 V. Enhancing interfacial proton diffusion without sacrificing operating voltage is challenging. Moreover, unlike metal anodes, the Mn²⁺/MnO₂ reaction also involves water molecules. In addition to proton diffusion, interfacial water activity also plays a critical role in determining deposition efficiency and dissolution voltage, which has not been considered in previous studies yet.

Here we demonstrate a new strategy to simultaneously achieve high platform voltage and Mn²⁺/MnO₂ energy efficiency via controlled regulation of interfacial proton and water activity.

Our strategy is introducing tetrafluoroborate anion (BF_4^-) into the commonly used sulfate (SO_4^{2-}) electrolyte system to regulate interfacial properties. **Figure 1** illustrates the electrode-electrolyte interfacial environment with or without BF_4^- regulation in a sulfate-based electrolyte (ZnSO_4 and MnSO_4). We anticipated that BF_4^- has two functions. First, BF_4^- can lower the electrolyte pH via hydrolysis in aqueous media. A proton rich environment facilitates high voltage MnO_2 dissolution (higher discharge voltage). Second, the fluoride-rich anion can modulate water activity by forming hydrogen bond (H-bond) network at the interface to provide proton with fast diffusion pathways while maintaining sufficient water supply. The balanced interfacial activities favor efficient and uniform MnO_2 deposition. Taken together, the BF_4^- regulated interface could increase the platform voltage and energy efficiency of Zn//MnO_2 electrolytic cell.

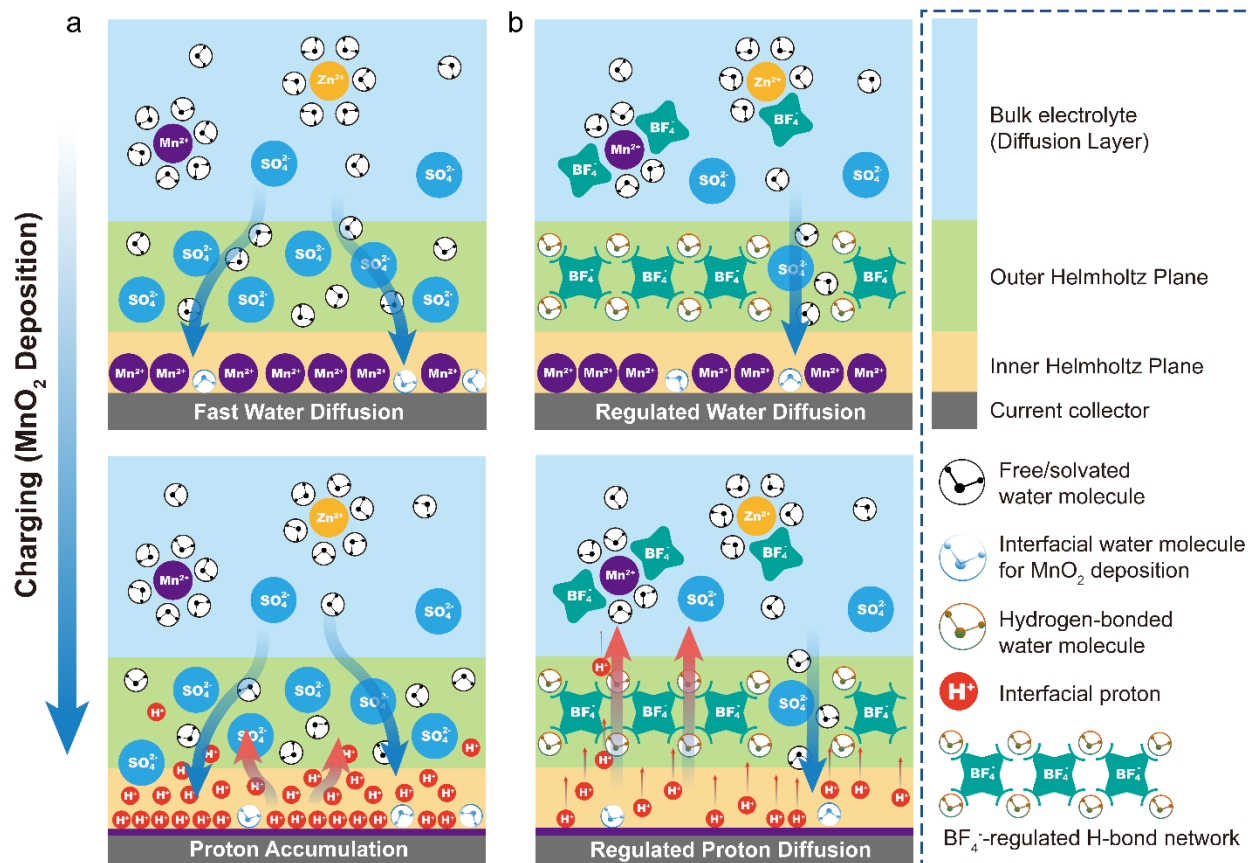
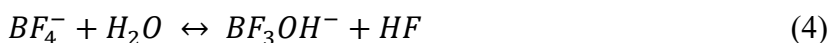


Figure 1. Schematic illustration of the interfacial environments with/without BF_4^- regulation during the deposition process: (a) in the absence of BF_4^- , the slow proton diffusion causes proton accumulation; (b) in the presence of BF_4^- , the H-bond network regulates and balances proton diffusion and water supply.

To test our hypothesis, we first investigated the effect of BF_4^- on increasing electrolyte's acidity. A previous study reported that BF_4^- anion will reach an equilibrium of 4 % intrinsic hydrolysis in aqueous media (Equation 4):^{22, 23}



As a result, the addition of BF_4^- can increase the proton concentration in the electrolyte without the need to add acid. **Figure S1** (Supporting Information) shows the pH values of sulfate-based

electrolytes containing different concentrations of $\text{Zn}(\text{BF}_4)_2$. The initial pH of 2.0 M $\text{ZnSO}_4 + 0.50$ M MnSO_4 electrolyte is 3.2 (denoted as $\text{SO}_4\text{-}3.2$). It decreases to 1.5 after substituting ZnSO_4 with 2.0 M $\text{Zn}(\text{BF}_4)_2$ (denoted as $\text{BF}_4\text{-SO}_4\text{-}1.5$). The hydrolysis of the BF_4^- was confirmed by the ^{19}F NMR spectrum of $\text{BF}_4\text{-SO}_4\text{-}1.5$ electrolyte (**Figure S2**, Supporting Information), which contains two peaks that can be attributed to BF_4^- and hydrolyzed BF_3OH^- . With the increased acidity, MnO_2 electrochemical dissolution is expected to take place at a higher voltage and efficiency. **Figure 2a** shows the galvanostatic discharge curves of a cathode-free Zn/MnO_2 device obtained at 1.0 mA cm^{-2} in different electrolytes. In $\text{BF}_4\text{-SO}_4\text{-}1.5$ electrolyte, the device has the most obvious and continuous discharge platform above 1.8 V, which is contributed by the two-electron transfer of $\text{Mn}^{2+}/\text{MnO}_2$ dissolution process. Compared with the sulfate electrolyte with the same initial pH ($\text{SO}_4\text{-}1.5$), the $\text{BF}_4\text{-SO}_4\text{-}1.5$ electrolyte delivers a higher and continuously increasing energy efficiency within 90 cycles (**Figure 2b** and **Figure S3**, Supporting Information). This is likely because of the hydrolytic equilibrium of BF_4^- providing sufficient proton supply, as evidenced in the change of pH profile obtained at fully discharged states (**Figure S4**, Supporting Information). The continuously extended high discharge platform observed in $\text{BF}_4\text{-SO}_4\text{-}1.5$ electrolyte yields both higher $\text{Mn}^{2+}/\text{MnO}_2$ two-electron capacity contribution ($\sim 73.59\%$) and overall energy efficiency of 84.23% (**Figure 2c**).

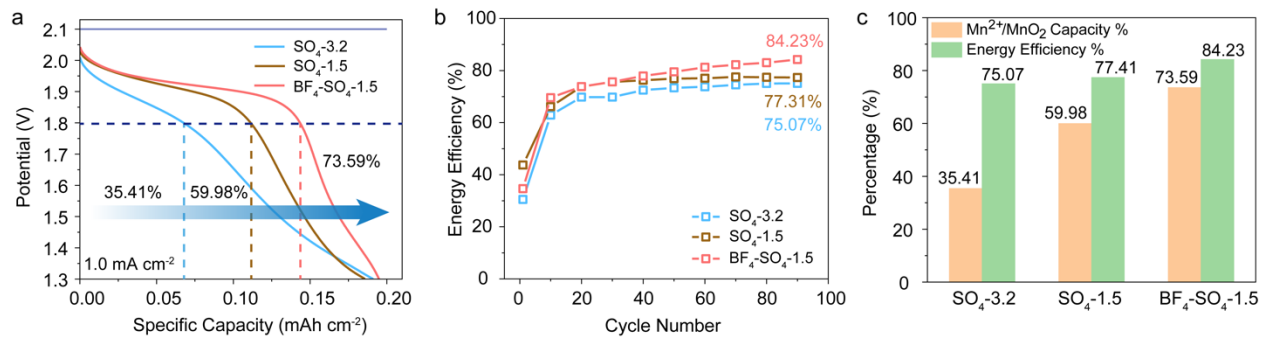


Figure 2. (a) The galvanostatic discharge curves of a Zn//MnO₂ device collected at 1.0 mA cm⁻² in different electrolytes. The values represent the Mn²⁺/MnO₂ capacity contribution percentage above 1.8 V. (b) The changes in the device's energy efficiency within the first 90 cycles in different electrolytes. (c) The percentage of Mn²⁺/MnO₂ capacity contribution and energy efficiency obtained in different electrolytes.

In addition to regulating electrolyte pH, BF₄⁻ interacts with H₂O molecules via H-bonds for regulating interfacial environment as well as modulates cation solvation structures to boost the MnO₂ deposition/dissolution and cation de-solvation kinetics. Fluorine as a H-bond acceptor was reported to have the capability to regulate water activity via the formation of OH···F H-bonds.²⁴ ²⁵ The Fourier-transform infrared spectroscopy (FTIR) spectra collected from the two sulfate-only electrolytes confirmed the presence of the S-O bonds, which located at ~1075 cm⁻¹ (**Figure 3a**). In BF₄-SO₄-1.5 electrolyte, this peak shifts to ~1050 cm⁻¹ and becomes broader. It can be further deconvoluted into two peaks (**Figure S5**, Supporting Information) corresponding to the stretching vibration of the B-F and S-O bonds. Besides, the peak located at ~3600 cm⁻¹ verifies that OH···F H-bonds formed between BF₄ and H₂O molecules (**Figure 3b**), which wasn't observed in sulfate-only electrolytes.

The formation of BF₄-H₂O H-bonds regulates the interfacial environment to promote deposition/dissolution efficiency. Due to the high symmetry and highly electronegative fluorine atoms, it has been reported that BF₄⁻ is capable of forming multi-H-bonds with H₂O molecules and regulating a 3D H-bond network for Grotthuss proton transfer.^{26, 27} Here we calculate the adsorption energies of BF₄⁻ and SO₄²⁻ on the ε-MnO₂ surface using periodic DFT to provide insights into the anion adsorption process during the formation of the BF₄-H₂O H-bond network.

The XRD analysis of the MnO₂ electrode shows that the deposited MnO₂ is ϵ -MnO₂ (**Figure S6**, Supporting Information). After testing for 1000 cycles in the Zn-MnO₂ device, the MnO₂ electrode exhibits the same set of diffraction peaks but the (101) peak is substantially enhanced while the (102) peak has almost disappeared. The results suggest the (101) facet is dominant in regulating the electrolyte/electrode interface. **Figure 3c** shows the adsorption structure of BF₄⁻ and SO₄²⁻ on the ϵ -MnO₂ (101) surface. The calculated adsorption energy of BF₄⁻ is 2.67 eV, which is notably higher than that of SO₄²⁻ (0.99 eV), suggesting that BF₄⁻ is preferable at the electrode/electrolyte interface to form the BF₄-H₂O network in the hybrid electrolyte (**Table S1**, supporting information).

In addition, many studies have shown that regulated cationic solvation structures can improve the kinetics of the solvation/de-solvation process.²⁸ Typically, Zn²⁺ and Mn²⁺ in aqueous systems are stably coordinated with up to six water molecules as Zn²⁺-(H₂O)₆ and Mn²⁺-(H₂O)₆.²⁸ ²⁹ In the presence of BF₄⁻, metal cations can also coordinate to BF₄⁻ rather than H₂O.²⁴ Here, we investigated the cationic solvation structures in BF₄-SO₄-1.5 electrolyte system using a combination of density functional theory (DFT) simulations and Raman spectroscopy. In DFT simulations, we present the solvation structure of Mn²⁺ with only its first solvation shell that contains six molecules, i.e. Mn²⁺-(BF₄)_x(H₂O)_{6-x} (x = 0-6). The initial solvation structures are obtained by replacing water molecules in an octahedral Mn²⁺-(H₂O)₆ with BF₄⁻ anions; the fully optimized structures with various BF₄⁻ coordination numbers are shown in **Figure 3d**. Among these structures Mn²⁺-(BF₄)₂(H₂O)₄ gives the most negative formation energy (**Table S2**, supporting information), indicating its highest thermodynamic stability. The Raman spectra of SO₄-3.2 and SO₄-1.5 electrolytes (**Figure 3e**) show only one peak centered at ~390 cm⁻¹, corresponding to the solvated structure Zn²⁺-(H₂O)₆. In contrast, BF₄-SO₄-1.5 electrolyte exhibits

a broad peak between 300 and 425 cm^{-1} , which can be deconvoluted into two peaks indicating the presence of two solvated Zn^{2+} structures, $\text{Zn}^{2+}\text{-(BF}_4\text{)}_x\text{(H}_2\text{O)}_{6-x}$ and $\text{Zn}^{2+}\text{-(H}_2\text{O)}_6$.

To further verify the effect of introducing BF_4^- into the electrolyte on the MnO_2 deposition kinetics, the constant current deposition at 1.0 mA cm^{-2} was conducted in the hybrid ($\text{BF}_4\text{-SO}_4\text{-1.5}$) and pure sulfate ($\text{SO}_4\text{-1.5}$) electrolyte systems under the same pH condition (**Figure 3f**). Before reaching the voltage for MnO_2 deposition, it was observed that there is a voltage rising area (Z_1) in both electrolytes, which corresponds to the one-electron transfer process, H^+ and Zn^{2+} desorption ($\text{Mn}^{3+}/\text{Mn}^{4+}$), in the accumulated MnO_2 on the substrate.¹⁵ The hybrid electrolyte has a lower one-electron capacity contribution, due to the higher dissolution/deposition efficiency (less MnO_2 accumulated on the substrate). We believe the enhancement can be attributed to the faster interfacial proton diffusion via the Grotthuss proton transfer mechanism because of the presence of $\text{BF}_4\text{-H}_2\text{O}$ H-bond network in the hybrid electrolyte. Significantly, unlike the continuously increasing deposition voltage required in the pure sulfate system, the hybrid system shows not only lower but also more stable deposition voltage than the pure sulfate system ($\sim 40 \text{ mV}$), indicating the improved kinetics of cationic de-solvation process.

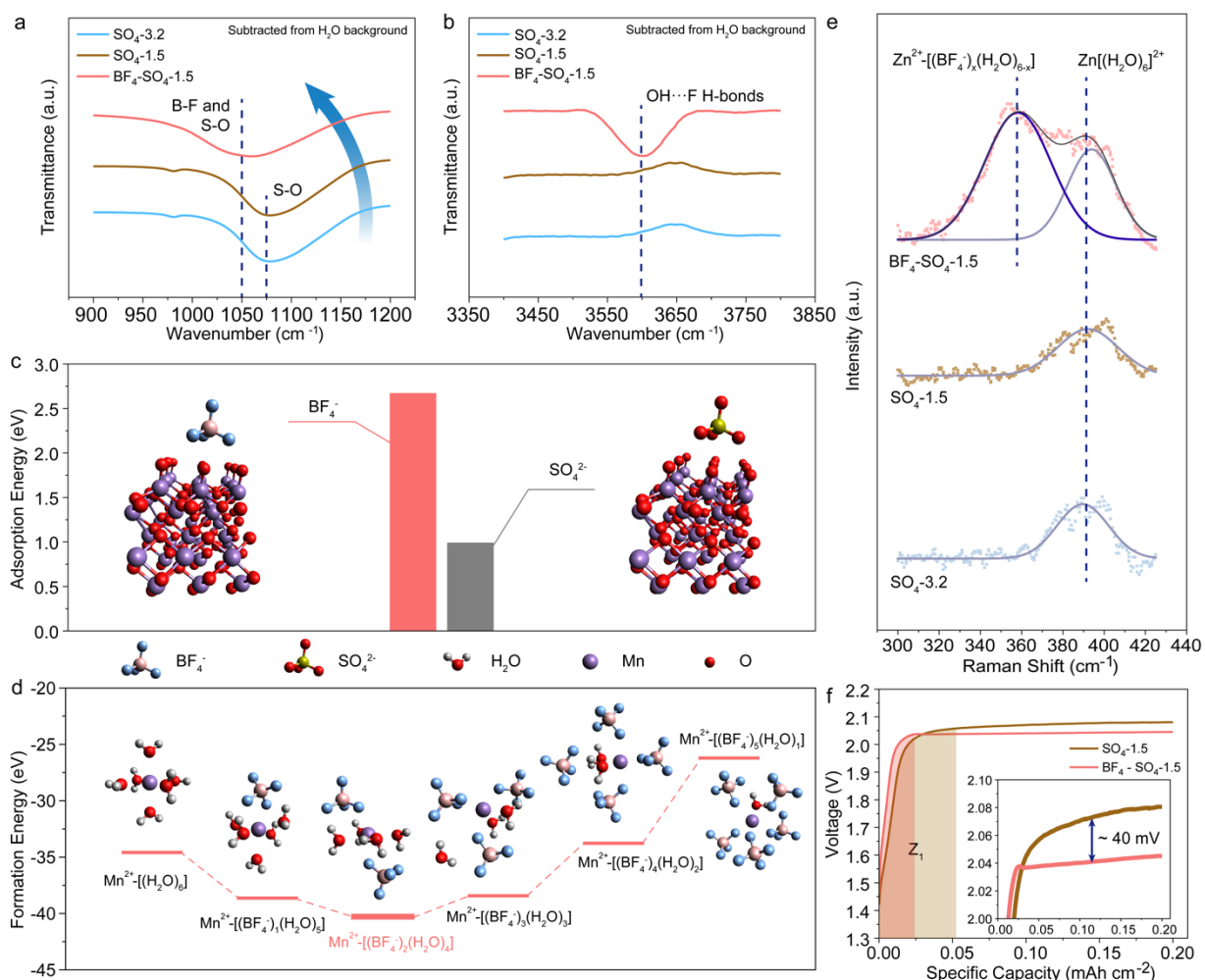


Figure 3. (a, b) FTIR spectra of different electrolytes. The dashed lines highlight B-F bond and OH \cdots F H-bond. (c) DFT optimized adsorption structures of BF $_4^-$ (left) and SO $_4^{2-}$ (right) on ϵ -MnO $_2$ (101) surface and their corresponding adsorption energies. (d) DFT simulated solvation structures of Mn $^{2+}$ and their corresponding formation energies. (e) Raman spectra of different electrolytes. The dots are experimental data. The solid black lines are fitted curves. The purple and gray curves are deconvoluted peaks. Dashed lines highlight the peak positions. (f) MnO $_2$ deposition voltage at 1.0 mA cm $^{-2}$ in BF $_4$ -SO $_4$ -1.5 and SO $_4$ -1.5 electrolytes. Inset: magnified region to show the deposition voltage difference in the two electrolytes.

While the hybrid electrolyte promotes Mn^{2+} de-solvation and proton transfer via the BF_4^- - H_2O H-bond network, the excess BF_4^- anions could also restrict the availability of interfacial water molecules and negatively affect the $\text{Mn}^{2+}/\text{MnO}_2$ conversion efficiency. Zn/MnO_2 devices assembled with Zn anode and bare carbon cloth cathode were tested in two different electrolytes, the BF_4^- electrolyte consisting of 2.0 M $\text{Zn}(\text{BF}_4)_2$ + 0.50 M $\text{Mn}(\text{BF}_4)_2$ (denoted as BF_4 -0.9) and the 2.0 M ZnSO_4 + 0.50 M MnSO_4 electrolyte with the same pH (denoted SO_4 -0.9), under the same conditions. **Figures 4a and b** show the 1st and 10th galvanostatic discharge curves obtained at 1.0 mA cm^{-2} in the two electrolyte systems. The initial Coulombic efficiency (CE) obtained in the SO_4 -0.9 electrolyte is ~62.5%, while it is almost 0% in the BF_4 -0.9 electrolyte (**Figure 4a**). It reflects that the MnO_2 deposition is substantially more efficient in SO_4 -0.9 electrolyte. At the 10th cycle (**Figure 4b**), the device in BF_4 -0.9 electrolyte exhibits a platform voltage of ~1.9 V, which is ~500 mV lower than that in SO_4 -0.9, and a lower CE of only 62.5%. Since the two electrolytes have the same acidity, the observed lower voltage platform and CE in BF_4 -0.9 is believed to be due to the insufficient supply of water molecules at the BF_4^- fully regulated interface (**Figure S7**, Supporting Information). **Figure 4c** shows the charging time and average charging current density at the initial cycle for 0.20 mAh cm^{-2} cells in different electrolyte systems to compare the deposition efficiencies. In general, under a higher acidity condition, the charging (deposition) time is expected to be longer. BF_4 - SO_4 -1.5 electrolyte has the highest deposition efficiency (shortest deposition time) among the low pH electrolyte systems and even comparable with SO_4 -3.2. In contrast, BF_4 -0.9 has an ultra-long charging time of ~1.5 hours and the extremely low average charging current density of only ~0.05 mA cm^{-2} even though it has a more preferable pH.

Besides, we also compared the MnO_2 deposition voltage in different electrolytes at a constant current density of 1.0 mA cm^{-2} . As shown in **Figure 4d** and **S8** (Supporting Information),

the device achieves the lowest deposition voltage in the BF₄-SO₄-1.5 electrolyte compared to other electrolytes with the same or even lower pH, suggesting that MnO₂ deposition is highly favorable. Notably, the BF₄-0.9 system has the highest deposition of 2.2 V among all the electrolytes we studied, which is even higher than the constant charge voltage of 2.1 V we used in galvanostatic measurements (**Figures 4a-c**). To ensure the MnO₂ deposition in the BF₄-0.9 electrolyte is not limited by the applied voltage, we increased the applied voltage to 2.3 V and retested the device in the BF₄-0.9 electrolyte. Over 160 cycles, the BF₄-0.9 system only shows the maximum CE of 65.23% (**Figure 4e**), which is still substantially lower compared with 99.67% obtained in the BF₄-SO₄-1.5 electrolyte. We believe that the BF₄-H₂O H-bond network in BF₄-0.9 electrolyte severely restricts the supply of water molecules at the electrode/electrolyte interface and, therefore, negatively affects Mn²⁺/MnO₂ voltage and deposition efficiency. The best deposition efficiency obtained in the hybrid electrolyte BF₄-SO₄-1.5 further demonstrate the significance of balanced proton diffusion (via the BF₄-H₂O H-bond network) and sufficient supply of interfacial water molecules (via non-H-bonded regions) on MnO₂ deposition.

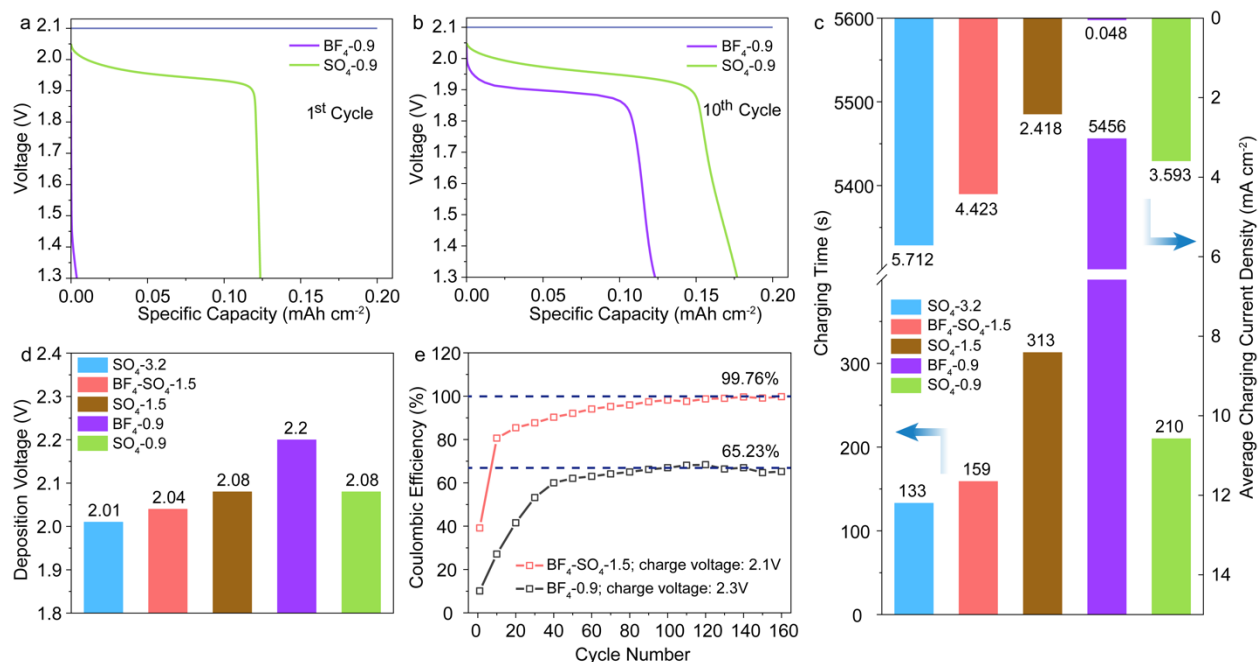


Figure 4. (a) The 1st and (b) 10th galvanostatic discharge curves obtained at 1.0 mA cm⁻² in different electrolyte systems. (c) The comparison of charging time and charging current density in different electrolytes under a constant charging voltage (2.1 V). (d) The MnO₂ deposition voltages in different electrolytes at a constant current density of 1.0 mA cm⁻². (e) The change of devices' CE in BF₄-0.9 and BF₄-SO₄-1.5 electrolyte systems within 160 cycles.

We noticed that a balanced proton and water activity at the interface would also improve the deposition uniformity of MnO₂. **Figures 5a-c** show the morphologies of deposited MnO₂ obtained in three different electrolytes after 200 charge/discharge cycles. First, the MnO₂ was non-uniformly deposited on carbon cloth in SO₄-3.2 with lower acidity. While the carbon cloth is fully covered with MnO₂, the deposited film has a high roughness. Compared with SO₄-3.2, the deposited MnO₂ film in SO₄-1.5 has serious cracking and peeling issue. We believe that is the result of accumulated proton at the interface continuously attacking deposited MnO₂.²¹ On the contrary, benefit from the balanced interfacial proton diffusion and water supply, the BF₄-SO₄-1.5

electrolyte enables the uniform and smooth MnO₂ deposition without cracks, even under at a higher capacity (**Figure S9**, Supporting Information). This is critical for large-scale applications.

Besides, BF₄-SO₄-1.5 also shows better compatibility with the zinc metal anode with a uniform surface. **Figure S10** (Supporting Information) shows the zinc stripping/plating efficiency of Zn//Zn symmetric cells in different electrolytes. While the cells achieved 100 % CE over 200 hours in all three electrolytes, the most uniform and smooth zinc anode surface was obtained in BF₄-SO₄-1.5 (**Figures 5d-f**). After stripping/plating in SO₄-1.5 and SO₄-3.2 electrolytes, the anode surfaces were covered with nanosheets. X-ray energy dispersive spectroscopy mapping data confirmed the nanosheets contain S and O signals (**Figure S11a**, Supporting Information), suggesting the formation of zinc hydroxide sulfate (ZHS). This is consistent with the previous reports on the formation of ZHS on zinc anode surface because of disturbed pH.³⁰⁻³² Significantly, the anode surface is uniform and free of nanosheets if stripping/plating was performed in BF₄-SO₄-1.5 electrolyte. The Raman spectrum collected from the anode cycled in BF₄-SO₄-1.5 electrolyte suggests the presence of a ZnF₂ containing solid-electrolyte-interface (SEI) layer (**Figure S11b**, Supporting Information). This SEI layer suppresses the formation of other side products and ensures a uniform coating of zinc on the anode surface.³³ Furthermore, we also investigated the zinc stripping/plating efficiency in Zn//Cu asymmetric cells (**Figure S12**, Supporting Information). The hybrid system (BF₄-SO₄-1.5) still has the most stable efficiency of ~99.0% compared with the sulfate electrolytes. In addition, after 100 cycles of testing in Zn//Cu asymmetric cells, the electrode in BF₄-SO₄-1.5 shows a uniform morphology with fine particles rather than large sheets obtained in the sulfate systems (**Figures S12c-e**, Supporting Information). These results reveal the critical role of the hybrid electrolyte in suppressing the ZHS formation and ensuring uniform zinc deposition.

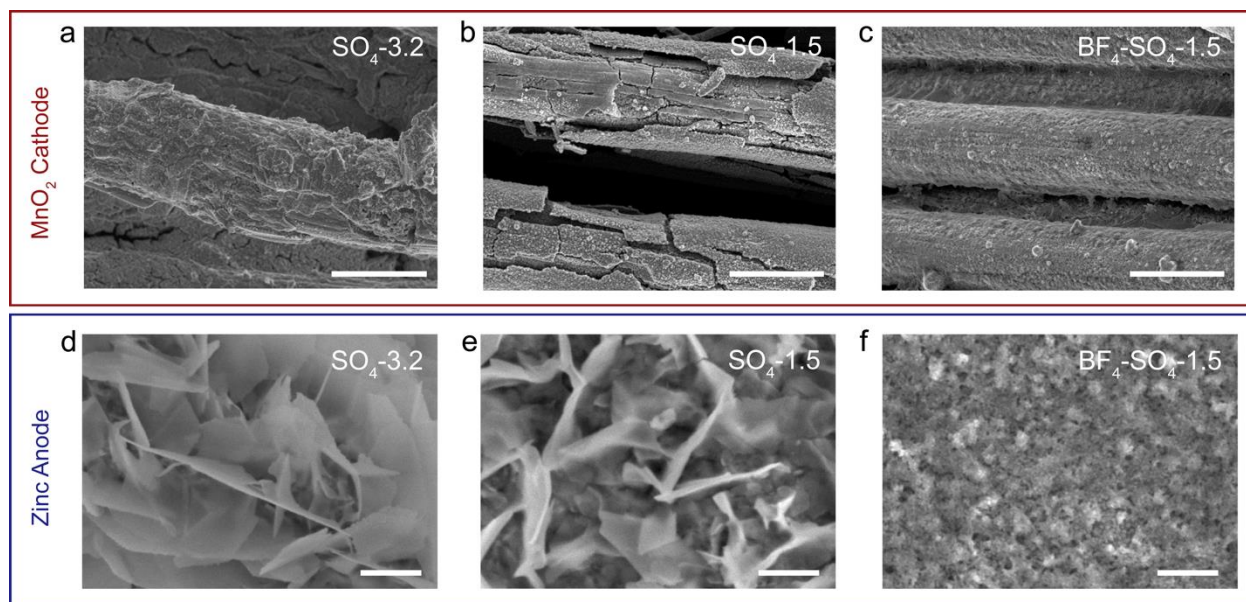


Figure 5. The morphologies of deposited MnO₂ on the carbon cloth cathode of a Zn//MnO₂ device after 200 charge/discharge cycles in (a) SO₄-3.2, (b) SO₄-1.5, and (c) BF₄-SO₄-1.5 electrolytes. Scale bars are 10 μm. The zinc surface morphologies of a Zn//Zn symmetric cell after 200 hours' stripping/plating cycles in (d) SO₄-3.2, (e) SO₄-1.5, and (f) BF₄-SO₄-1.5 electrolytes. Scale bars are 500 nm.

A cathode-free Zn//MnO₂ electrolytic cell was fabricated and tested in a beaker cell containing 5.0 ml of BF₄-SO₄-1.5 electrolyte (**Figure 6a**). The battery shows an excellent rate performance and well-maintained high-voltage discharge platforms (**Figure 6b**). It achieves a high platform voltage of ~1.92 V at 1.0 mA cm⁻² (**Figure S13**, Supporting Information) and an outstanding energy efficiency of 84.23%, which are higher than all the reported values for acid-free Zn-MnO₂ battery systems, and even comparable to the acid added systems (**Figure 6c**). Furthermore, the battery's capacity can be further increased to 3.0 mAh cm⁻² while retaining a good CE of over 90% (**Figure 6d**) and reaching an impressive energy density of 4.76 mWh cm⁻²

(Table S3, Supporting Information), revealing its great potential for practical applications. Besides, long-term cycling stability, especially at relatively low rates (0.5 ~ 2 C) is essential for batteries. The cycle life at low rates can be a few times and even an order of magnitude shorter than that at higher rates (5 ~ 30 C) due to the materials and cell degradation.¹ We tested a Zn-MnO₂ battery with a capacity of 1.0 mAh cm⁻² in the hybrid electrolyte (BF₄-SO₄-1.5) at 1 C, a considerably lower rate compared with previous studies (Table S3, Supporting Information). As shown in Figure 6e, the battery exhibits the excellent cyclability (~100 CE%) for 1000 cycles. Most importantly, it achieves an outstanding energy efficiency retention rate of 93.65%, indicating the Mn²⁺/MnO₂ conversion is very efficient with a performance degradation per cycle of only ~0.006%. We believe that this superior cyclability at the low rate is because of the efficient Mn²⁺/MnO₂ chemistry via improved interfacial environment. The results again demonstrate the importance of regulating interfacial proton and water activity.

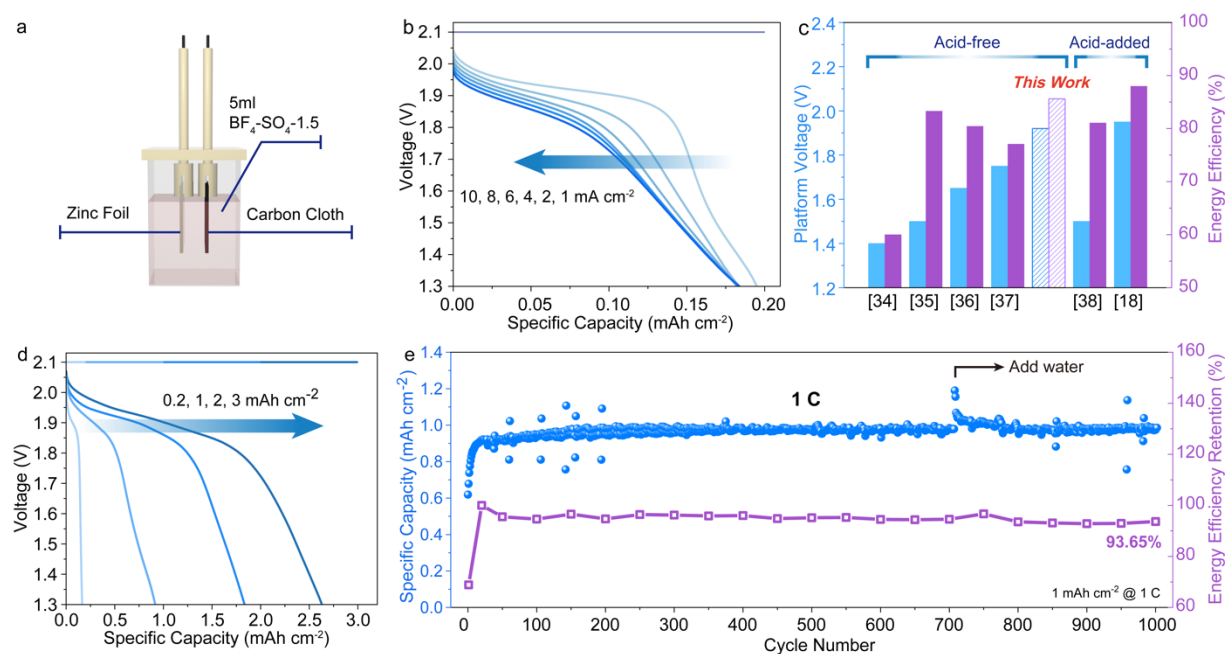


Figure 6. (a) Schematic illustration of a cathode-free Zn//MnO₂ electrolytic cell tested in a beaker cell configuration. (b) Galvanostatic discharge curves of the device at different current densities, with a constant charge voltage of 2.1 V. (c) A histogram compares the platform voltage and energy efficiency of our device and previously reported devices tested in different electrolytes (from left to right): 3.0 M ZnCl₂ + 0.10 M MnCl₂,³⁴ 1.0 M ZnAc₂ + 0.4 M MnAc₂,³⁵ 0.25 M Al₂(SO₄)₃ + 2 M ZnSO₄ + 0.50 M MnSO₄,³⁶ 2 M ZnCl₂ + 0.07 M Mn(H₂PO₄)₂,³⁷ 0.50 M ZnCl₂ + 0.5 M MnAc₂ + 2.0 M KCl + 1.75 M HAc + 0.05 M CrCl₃,³⁸ and 1.0 M ZnSO₄ + 1.0 M MnSO₄ + 0.10 M H₂SO₄.¹⁸ (d) Galvanostatic discharge curves of devices with different capacities at 1.0 mA cm⁻². (e) The capacity and energy efficiency retention of the 1.0 mAh cm⁻² device over 1000 cycles at 1 C.

In summary, we have demonstrated a new strategy to enhance the Mn²⁺/MnO₂ platform voltage, conversion efficiency, coating uniformity, and low rate (1 C) cycling stability of aqueous Zn//MnO₂ electrolytic batteries by balancing interfacial proton and water activities. The hybrid BF₄-SO₄-1.5 electrolyte not only provides a low pH environment that is preferable for MnO₂ dissolution, but also regulates the proton diffusion and the supply of water molecules for MnO₂ deposition. This study demonstrates the significance of electrolyte design for promoting Mn²⁺/MnO₂ kinetics and the practicality of MnO₂ electrolytic batteries. This strategy can also potentially be used to improve the performance of other aqueous and non-aqueous MnO₂-based electrochemical energy storage systems such as lithium batteries, proton batteries and supercapacitors.

Supporting Information

The Supporting Information is available free of charge at ...

Experimental and simulation details, materials characterization and electrochemical measurements, table for comparison among different Zn-MnO₂ batteries, etc.

Acknowledgements

Y.L. acknowledge the financial support by Merced nAnomaterials Center for Energy and Sensing (MACES), a NASA funded MIRO center, under award NNX15AQ01A. We thank Dr. Tom Yuzvinsky from the University of California, Santa Cruz for SEM image acquisition, and acknowledge the W. M. Keck Center for Nanoscale Optofluidics for use of the FEI Quanta 3D Dual-beam SEM.

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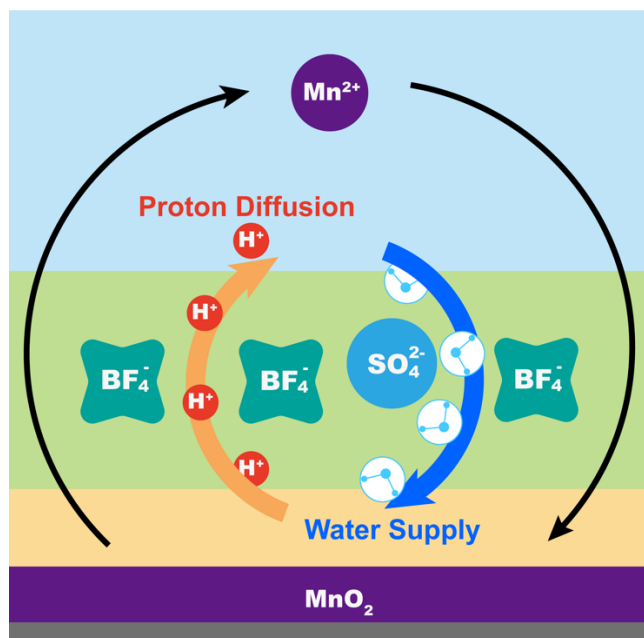
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Table of Contents Entry



A hybrid electrolyte regulates interfacial proton diffusion and water supply to facilitate $\text{Mn}^{2+}/\text{MnO}_2$ two-electron transfer in MnO_2 electrolytic batteries.