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UNIVERSITY OF CALIFORNIA

Engineering & Technical Services Division

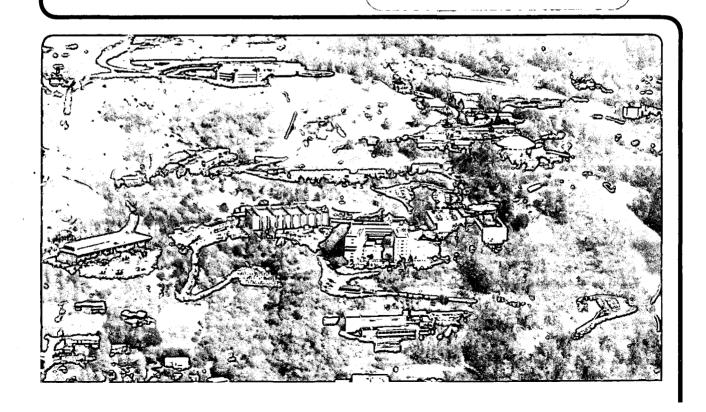
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CO# 0029 LBID 079 SERIAL LAWRENCE BERKELEY LABORATORY - UNIVERSITY OF CALIFORNIA CODE TF0200 M5378B ENGINEERING 1 of 25 LOCATION JULY 19, 1979 **BERKELEY MECHANICAL** R. BYRNS PROGRAM - PROJECT - JOB NBTF-TFTR **GRYOGENICS OPERATIONS** 1979 - 1980 A REVISION 6/10/80 PAGE B REVISION 10/2/80 INDEX **OPERATIONS** CONCLUSIONS -----I ----- 5 LN LOSSES LHe PRODUCTION II -----LHe HEAT LEAK III -----OIL REMOVAL IV -----WORK LIST FLOW RATE & ORIFICE ---- 10-11 POSSIBLE AUTOMATIC CONTROLS ---- 12 JIM COX ELECTRONIC CONTROLS ---- 13-17 SHUTDOWN PROCEDURES R. CURTIS ---- 18 OPERATIONS 1980 ----- 19-25

DISTRIBUTION

G. Newell (3)

R. Byrns (2)

LAWRENCE BERKEL ENGIN			NOTE	TF0200	M5378 B	2 of 25
R. BYRNS	23	MECHANICAL		BERKELEY	JULY 19, 1	979
PROGRAM — PROJECT — JOB NBSTF-TFTR	-					
CRYOGENICS						

TITLE

FIRST COOLDOWN - JULY 9, 1979

Operations Synopsis

Monday 7-9-79

22:30 Start LN cooldown

Tuesday 7-10-79

- 01:50 LN leak indicated maybe?
- 07:30 Remove all orifices in LN line; replace with plugs.
- 12:00 Cooldown very slow. Remove all plugs; line left wide open. Strain gages behaving fairly.

LN truckers on strike, but TFTR getting sufficient delivery.

LN Bayonet (2R) leak very badly; much trouble to fix (45 minutes, 4 men, Newell, Ellis, Curtis, Gachis). 4 end panels seem cold, 4 middle panels not cooling? Some anomaly?

Wednesday 7-11-79

09:30 Discovered Computer Room TV display CGR'S <u>all</u> read 77°K, LHe panels 150°K.

Discovered Datalogger (T.C.) all fouled up, at least 40 out of 100 channels. "The beauty of redundant, independent sensors:"

10:30 R. Nemetz took rate-of-rise on main tank. N_2 leak is very small or non-existant.

Start LN flow thru LHe dewar shield and main tank guard circuits.

Reading TV monitor for temperatures, must punch and wait 27 seconds for update.

11:00 LHe Refer start up.

Discovered Grove dome regulator AFU, must put He gas into propane tanks manually.

12:30 Flow started from "C" Box thru "D" Box to panels via diverter valve in cooldown mode; return flow exits via Bayonet 11 to 9Kw heater and compressor suction.

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14:15 START DRY ENGINE.

16:00 Found 500 micron pressure in XSFR lines. High ∆p on JT and LHe dewar phase separator (maladjusted JT?)

17:20 START WET ENGINE

Panel cooling inlet/outlet $\Delta T = 6$ °K.

	TIME	17:20	19:00	20:00	21:00	22:00	23:00
Ī	inlet temp	158°K	37°	36°	33°	28°	22.8°K
	outlet temp	164°K	134°	121°	95 °	62*	33.7°K
	ΔΤ	6°K →	97°	85°	62°	34°	10.9°K

23:00 Closed bypass valve at Bayonet 11.

23:45 Approaching 9°K at inlet.

Thursday 7-12-79

09:03 Making liquid!! Suction make-up from trailer went negative. Manual filling from tube trailer.

01:30 Switch diverter valve to circulating mode.

02:30 Close Turbo Pump, V-21 main tank vacuum holds at 4×10^{-8} Torr.

03:20 Gas make-up shut off, 10 tubes used. Estimate 2 1 liters LHe ($\pm 20\%$). Liquid level gage works! Reads 10% full.

O3:30 Close off wet engine, go to J.T. mode.

Open Bypass MV-26 and balance with heater.

06:00 Stable operations for last few hours.

10:30 Measured LN decay 1" in 30 minutes $(5.8" to 4.8") \approx 120 \frac{1iter}{hour}$ Measured LHe heat load at 75 watts $\pm 20\% = 60/90$ watts?

Pulse in H_2 gas to main tank for vacuum pumping speed tests. H_2 pump speed tests, R.G.A., etc.

15:00 Start warm-up, cut off LN.

23:00 Put diverter valve into cooldown mode.

Return flow overboard at Bayonet 11.

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Friday 7-13-79

09:00 Warm gas into "D" Box and panels, out RB valves thru 9Kw heater.

11:00 A11 "C" Box at + 300°K. Isolate "C" Box.

11:45 Close LN solenoid to warm up LN panels with force flow.

14:00 Both LN and LHe panels about 200° K \pm 15%.

Summary and Conclusions

1. LN use 2" decay in manifold in one (1) hour \approx 120 liter/hour.

On 7-12 with both panels and refer on and including trailer losses, use from 07:00 to 14:15 was 1030 gallons per 7.25 hours equals 140 gallons per hour $\approx 560 \text{ l/hr} = \$33.00/\text{hr}$. $\approx \$21,000/\text{month}$.

- 2. 4.5°K heatload approximately 75-100 watts.
- 3. Pumping speed on H_2 gas is: 15,000 to 5,000,000 liters/sec. R. Smith R. Nemetz
- 4. Calorimeter went to -27°C on TV CGR'S after a few hours of cryosystem operation.

Frozen water burst copper pipes on calorimeter.

Water flow
Needs redesign for icing protection.
Needs series circuits.
Isolation valves and non vapor-lock circuit design.

- 5. The Divertor valve works OK in cool-down and circulation mode (also warm-up). It seems to work partially for reactivation and panel de-rime mode. The seal for the foot valve needs improvement.
- 6. Real Time Systems monitor of cryopanel temperatures and redundant instrumentation is great convenience and mandatory for operations.
- 7. Excess refrigeration capacity provides speedy cool-down and liquefaction for filling cryopanels and dewar, especially important for:
 - a. Short cycle operations.
 - b. Overcoming excess heat leaks from poor vacuum or assembly.
 - c. Minimizing time required for preparatory operations.

ENGINE	ABORATORY - UNIVERSITY OF CERING NO	TE 1	F0200	M5378 B	5
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APPENDIX I LIC	UID NITROGEN ESTIMATED	LOSS			
LN level: (If	inlet valve leaks data	N.G.) goes from	5.8" to	4.8" in 1/	2 ho
Dewa	r is - 6" <u>dia. pipe</u> ,	length is 50 ft.	approx.	,	
Appr	ox. Volume = 6" x l" x	(50' x 12"/ft).	$=\frac{3600}{1/2}$	in³ nour	
	$\frac{200 \text{ in }^3/\text{hr}}{0 \text{ in }^3/\text{liter}} = 120 \text{ lit}$	er/hour			
LN cryopanel lo	ss -		120 ^l /hr		
LHe refer use -		,	60 ^l /hr		
Dewar and guard	lines		20 ^l /hr		
XSFR line loss			10 ^l /hr		
Trailer 1%/day					
$\frac{40 \text{ gal } (4)}{24 \text{ hr}} = 7$	%/hr (+50%) ≃			<u>10 ^l/hr</u> 20 ^l /hr ····	(est
Est. XSFR Losse	S	••••••••••••••••••••••••••••••••••••••		00 ^l /hr 20 ^l /hr	loca
			34	20 / HF • • • •	(62)
As measured on		•		0	
1000 gal in	7 hours ≃		56	50 [%] / hour	(est

With LN at 6¢ per liter, operating costs are approx. \$15.00 to \$30.00 per hour or at 700 hrs/month \approx \$10,000 to \$21,000 per month.

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APPENDIX II LIQUID HELIUM PRODUCTION RATE

10 Bottles (2500 psi - 600 psi) = 3/4 (10) used = 7.5 bottles

3.5 to fill system, 4 for liquid x 50 $^{\ell}/B = 200^{\ell}$. (Each bottle holds 1300 ft $^{3} \approx 50^{\ell}$)

8 panels @
$$20^{\ell}$$
 each = 160^{ℓ} level gage = 10% (75) = $\frac{75}{235}^{\ell}$ or $\frac{4}{6}$

10 Bottles total. 4 to fill system 6 for liquid @ 50^l each ~ 300^l/

So time to produce*from :00/0 to ${0350\atop 0400}\simeq {3.5\atop 4}$ hours between ${240\atop 300}$ $\ell={60\ell\atop 80}$ /hr.; production rate ${70\ell\atop 4}$ /hr \pm 12%

*At operating conditions; dry engine @ 275 RPM, wet engine @ 290 RPM,

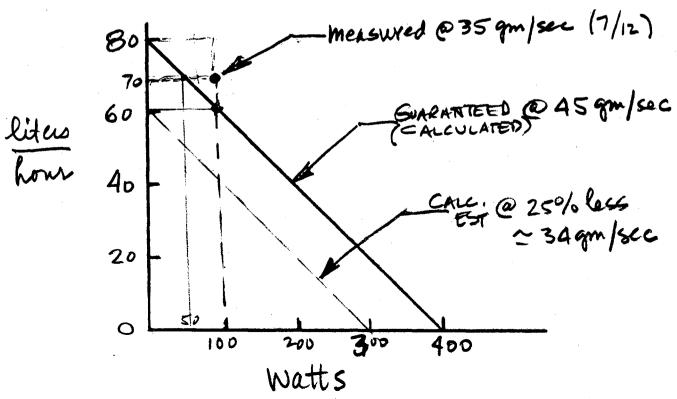
mass flow \simeq 35" \simeq 36 gm/sec., p \simeq 235 psi

Helium Refer Estimated Performance

The above liquefaction rate of $60/80^{2}/hr$. was maintained while simultaneously holding the 75/100 watts static panel heat leak at 80% mass flow (35/45).

Minimum performance specified by the vendor (CCi) was 400 watts or $80^{\ell}/hr$ at $44_{\ell}gm/sec$. LN use $30^{\ell}/hr$ (Refer), $60^{\ell}/hr$ (liq.). Actual performance expected; $95^{\ell}/hr$ and 475 watts.

Therfore we can conclude the refer meets LBL specification 300 watts/ 80^{2} /hr. (100 watts + 70^{2} /hr. = 90^{2} /hr.)



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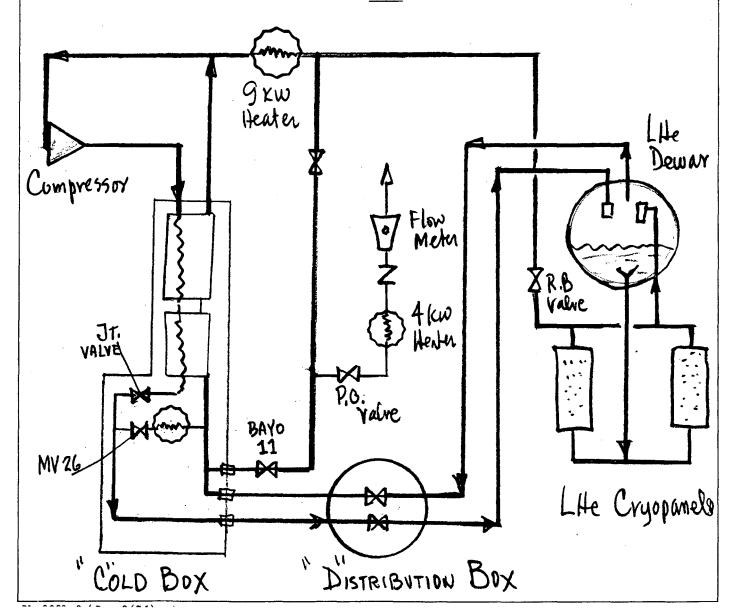
APPENDIX III MEASURE OF 4.5°K HEAT LOAD

How to measure LHe heat leak

- 1. Close "D" Box supply valve.
- 2. Open Bayonet 11 valve to vent dewar.
- 3. Rebalance LHe refer with bypass MV-26 and increase of heater watts; no mass flow or JT valve change. Difference in heater watts is panel watts. (Δw)

Another Method

- 1. Close "D: Box supply valve to cryopanel.
- 2. Open Bayonet 11 valve, close 9 Kw heater valve, open pumpout valve.
- 3. Attach 4 Kw heater and flowmeter to pumpout valve and measure boil off (air calib on flowmeter to He is \approx 2.75.)



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APPENDIX IV OIL REMOVAL NOTES

July 11, 1979

11:00 Sta

Start compressor

19:00

Oil out of coalescers \sim 105 ml.

1900-1100 \simeq 8 hours don't know when last drained? Data N. G.

22:00

<u>0il out</u> $250^{ml}/3$ hours. = $83.3^{ml}/hr$.

July 12, 1979

02:00

<u>0il out</u> $140^{m\ell}/4$ hrs. = $35^{m\ell}/hr$.

70" on FM. Dwyer p=220 psi Q=56 gm/sec Flowmeter Calib.

Helium flow = 32''/34'' $\frac{\chi}{56} = \sqrt{\frac{35}{70}} = \frac{1}{\sqrt{2}} \times = (1.414) (56) = 35 \text{ gm/sec (He)}$

PPM = $\frac{35 \text{ ml } (0.9 \text{ gm/ml})}{35 \text{ gm/sec}}$ 3600 sec/hr.

250 ppm_W

09:30

 $\underline{0il \ out} \ 165 \ ^{\text{ml}}/7.5 \ \text{hrs} = \underline{22} \ ^{\text{ml}}/\text{hr} =$

157 ppm

15:45

<u>0il out</u> 125 $^{ml}/6.25$ hrs = $20 ^{ml}/hr$ =

142 ppm

July 13, 1979

09:55

<u>Oil out</u> 225 ml/18 hrs = 12.5 ml/hr (1/2)*

*compressor at 50-60% capacity $\approx 20 - 25$ ml/ hr

150 ppm _w

The above data is total oil blown down from both coalescers. The amount from the second coalescer is guessed at approx. 1/10 of the total for an amount equal to about 15 ppm. If a true 15 ppm at the entrance to the No. 2 coalescer then the system is OK (assumes the charcoal stops the remainder of oil vapor).

However, the amount of oil, 250 to 140 ppm at the first coalescer is 4 to 7 time higher than that (35 ppm) in Bldg. 56 (1500 watt refer) and leads me to suspect that the coalescer cartridge in the big (800 HP) Sullair compressor is doing a better job than the unit in Bldg. 6 (400 HP).

System in Bldg 6, piping and internals should be inspected with ultra violet black light, and monitored further.

Consider set-up compressor to bypass flow ahead of charcoal filter and extend life of charcoal.

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APPENDIX V

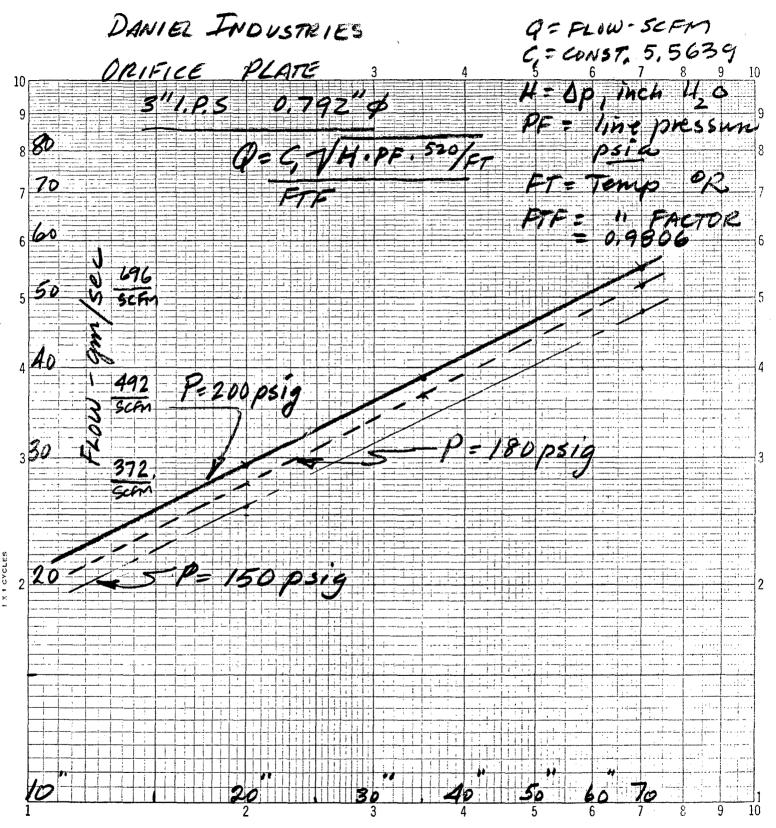
WORK LIST

- 1. Inspect/fix all leaky bayonets XSFR-LN line 2 bayonets vert run LN line.
- 2. Install blowdown valve on feed line from LN trailer.
- 3. Horizontal bayonets on shroud and ground no darn good.
- 4. Grove, Hubbell regulators AFU install compressor bypass line suction control.
- 5. Need gage on RB valve line from LHe panel.
- 6. Need seals in RB valves for liquid 0_2 maybe cracked?
- 7. Need overbound flow from panels at "D" Box.
- 8. Need Cu-Co Tc's for cool/warm modes.
- Put manual 3 way air valve for JT/wet engine ? (JT creeps open) and kicks off engine.
- 10. Need charger H₂ and regulator for T1-4.
- 11. Grease fittings on engine rollers!
- 12. Check out oil system, coalescers, and blowdown returns.
- 13. 100°F switch on 4.5Kw heater.
- Procedures shutdown/warm up and schematics.
- 15. Need bypass valve at Bayonets 11 substitute for MV26?
- 16. Does heater have enough heat xsfr area?
- 17. Replace JT valve, open up MV26.

ENGINEERING 7FO 200 M5378 10 25 Much Engr. Flow Rate Colculations NANIEL INDUSTRIES ORIFICE PLATE? FI-3
3165.5. - 3" & pipe - Inlet 0,792" } FI-3 CALC. FLOW AS FOLLOWS 9= FLOW - SCFM 9= C, V H. PF. 520/FT C, = CONST = 5,56391 H: Ap, inch 40 (195 AU) FLOW -- PSIA SUBSTITUTING -(60 F)FT = Flow temp, R " FACTOR 9= 5,5639 7/35", 215.50 Q = 5.673 (86,747) = 492.12 SCFM = 38.60 9m Sec (12.75 SEFM/GM/Sec) = $Q = Q_1 \sqrt{\frac{20}{35}} = Q_1(.7559) = 372.01 = 29.18 3/5$ 9= 9, \ 70" = 0 (1414) = 695.97 = 54.597/5 (PULL FLOW) Pressure D. Assume pressure @ 180 \$519 9=9, 195 = 54.59 (.952) = 51.99 gm/sec P,=P, 165 = 54.59 (876) * 80% vol. eff. (880 scen)

= 70456FM

= 47.82 9/5



ORIFICE PLATE DP Inches 40

6-9-80 LByrns

POSSIBLE AUTO CONTROLS

- 1. Transducers on suction:
 - controlling slide valve
- 2. controlling boot pressure on discharge
- 3. controlling MV-26
- 4. controlling internal heaters on dewars (Target and source tank) (or cold box?)
- 5. controlling J.T.
- 6. Add small amount warm gas via solenoid valve and needle to cold end.
- Add suction press bypass hi side to low hold suction up unload high side — (use grove valve?)
- 8. Pilot valve pressure control to high side boot valve.

Fault Mode Safety

- 1. Engine off close J.T.
- 2. " " Heater off

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AUTONIATIC CONTROL OF SUCTION	PRESSURE	DATE 7-15-80	

THE BARBER-COLMAN PROPORTIONAL CAPACITY

COMMODLER CAM BE USED TO AUTOMATICALLY

COMPRESSOR

IN 2011DING 6.

THE CONTROL SYSTEM IS OF THE ON-OFF. TYPE, I.e., IT WILL TURN RELAYS ON AND OFF FOR FIXED PERIODS OF TIME, ADJUSTING THE CONTROLLED PARAMETER (RS. SUCTION PRESSURE) IN A STEP WISE MANHER. THE BARRER COLMAN INSTRUMENT CONTROLS TWO SWITCH CONTACTS WHOSE CONDITION IS MONITORED DY UNE AMBER LIGHT AND ONE GREEN LIGHT. THE INPUTS TO THE CONTROLLER ARE A DIALED REFERENCE AND THE TRANSDUCER READING (0 - 100 MV. FULL SCALE). THERE ARE FOUR COURTOL ZAHDS; THE PROPORTIONAL BAND, THE DEAD BAND, BELOW THE PROPURTIONAL BAHD, AND AROVE THE PROPORTIONAL BAND. THE PROPORTIONAL BAND CAM BE SET TO ± 3% DR I IDE/C DE FULL SCALE BY MOVING AWIRE INTERNAL TO THE DEVICE. THE PROPORTIONAL AND DEAD RANDS ARE CENTERED ABOUT THE REFERENCE SETTINGS THE DEAD RAND BEING

LAWRENCE BERKELEY LABORATORY - UNIVERSITY OF CALIFORNIA ENGINEERING NOTE			TF0200	M5388B	PAGE
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AUTO MATIC	CONTROL (OF SUCTION	PRICE LIBERT	9-15-80	

SMALLER THAN THE PROFORTIONAL EAHD. IF THE
TRANSDUCER SIGNAL IS WITHIN THE DEAD BAND THE _
TWO EVILTCH CONTACTS ARE EPEN, IF ABOVE THE PROPORTIONAL
BAND, THE LOAD SWITCH IS CLOSED AND GREEN LIGHT
IS DN, IF BELOW THE PROPORTIONAL BAND THE UNLOAD
SWITCH IS CLOSED AND THE AMBEZ LIGHT IS DN.
WITHIN THE PROPORTIONAL BAND THE CONTACTS WILL
BE INTERMITTENTLY CLOSED IN AN EFFORT TO
DRIVE THE TRANSDUCER SIGNAL INSIDE THE
DEAD ZAND.

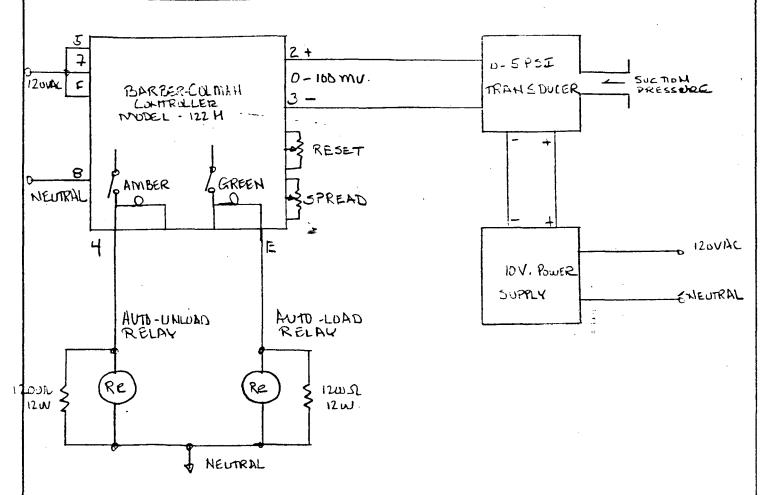
FOR A TRAHSDUCER WHICH OUTPUTS O- 100 MV.

FOR D- 5PSI. THE 16% COMTROL RANGE PRODUCES

A ± 0.5 PSI. PROPORTION AL BAND. THE FIGURE

BELOW SHOWS A TYPICAL CONTROL SYSTEM.

COHTROL SYSTEM



NOTES.

- 1. RELAYS KRPHAG (LEL STOCK)
- 2. RESET POTENTIONETER CENTERS THE PROPORTIONAL BAND ABOUT THE REFERENCE SETTING
- DE THE 5 PREAD POTENTIONETER SETS THE SIZE IT SHOULD BE SET BAND. MUMINIM OT UASU DEAD SETTING UP, IF TIE DEAD BAHD WHEN TIMING IN INTERFERS WITH THE TOO LARGE IT THE PROPORTION AL CONTROL PAHL
- 4. POWER SUPPLY: ANY REGULATED DV D.C. DOWER SUPPLY

LAWRENCE BERKELEY LABORATORY - UNIVERSITY OF CALIFORNIA				FILE NO.	PAGE
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AUTIMATIC	CONTROL	OF SUCTION	PRESSURE	DATE 9-15- 80	D

COMPRESSOR CIRCUIT

THE CONTACTS OF THE AUTO-UNLOAD

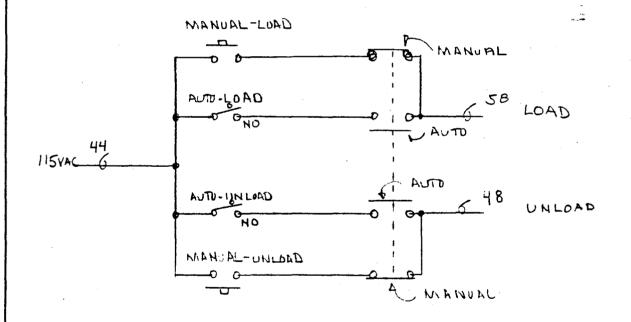
AND AUTO-LOAD RELAYS IN THE ABOVE FIGURE

MUST BE CONNECTED INTO THE COMPRESSOR CIRCUIT,

PRECIFICALLY THE AUTO-MAHUAL / LOAD-UNLOAD

SWITCH. THE SWITCH AND THE CONTACTS

SHOULD BE WIRED AS IN THE FIGURE BELOW.



REMOVE PI-LO, PZ-HI, & 3TR. AS. THEY ARE
NO LONGER NECESSARY.

REFERENCE: 8 T1144;

PAGE 8 OF OPERATORS MICHUAL, SULLAR

RL-118 7600-64357 (Rev. 9/73)

PARTS:

- 1. BARBER-COLMAN CONTROLLER- 1224 SHOULD GET MANUAL FROM MANUFACTURER
- 7. TRANSDUCER 0-100 mV. OUTPUT.

 MECHANICAL ENGINEERING
- 3. 0-10 V. POWER SUPPLY ILBL STOCK OR OUT OF BLDG 56 COMPRESSORS (NOT USED.)
- 4. RELAYS KRP 11 AG. LBL-STOCK
 '' SOCKETS "
- 5. LOAD -UNLUAD SWITCH PARTS OF COMPRESSOR.

RECOMMENDATIONS

- 1. START WITH IIO % PROPORTIONAL BAND ON CONTROLLER
- 2. START WITH MINIMUM DEAD-BAND
- 3. TEST CIRCUIT WITHOUT RUNNING COMPESSOR

a. LIFT LEAD TO MOTOR CONTACTOR

BY MAKE UP CHAIN

GO BUGGER LO-OIL PRESSURE

d. PUT FALSE SIGNAL INTO CONTROLLER AND CHECK FOR CORRECT MOTOR CONTROL
IN THE BUTO / LOAD-UHLOAD
CONDITION

P.Cutis 6-80

- 1. Crack 2 R.B. valves (4L, 4R) thru 9 kw heater to suction.
- 2. Kill warm engine, but not J.T.
- 3. Open MV-14 (80°K bypass) and isolate adsorber with 44/45, then bleed thru 46 to suction until at 30-40 lbs.
- 4. Cut LN supply to cold box
 - A. Watch suction all the while. If it goes towards 4 1/2-5 get to the kickback pilot to adjust back down. Hold at 2 1/2-3 lbs.
- 5. Close diverter valve to "cooldown"...
 - B. This should have a drastic effect on suction, i.e. should rise fast. As it climbs you can increase lst: compressor discharge... Not faster than 2 lbs. boot pressure per second or two. This will adsorb excess suction gas temporarily.
 - C. Increase capacity to 80%-95%. Boot pressure should be no more than 230. If you are kicking back boot pressure and comp. disch. will read low. To see real boot pressure turn off kick back for 1/2 minute or so and you, should see a slight rise on boot and disch. pressures.
 - D. Thing will happen quickly so at 220-230 lbs. shut coldbox is MV-13, ll and pinch l2 alowly while watching suction. i.e. The faster you shut it off the faster suction rsies. If you don't have 250 lbs after bleed down leave compressor going and it'll catch boiloff... tank. You may unload compressor capacity at that point but discharge pressure above desired propane tank pressure...

-	CE BERKELEY LABOR				CODE	SERIAL M5378 B	PAGE
AUTHOR	NGINEE	DEPARTMENT	NOTE	·····	TF0200	DATE	19 of 25
2.0	mtis	Mechanic	al Engineerin	g		<u> </u>	
Monday	5-5-80						
	Ran compressor	· while wai	ting for data	logger	to arrive		
Tuesday	5-6-80						
18:00	Began LN coold	lown. Data	logger not r	reading	degrees kel	vin yet.	
21:00	Started compre						
23:00	Data logger not working yet called RTSG.						
23:30	RTSG got data	rogger wor	King and prog	ranmeu.			
Wednesda 02:30	•	ina to	mal I Na	umone le	nob lovel	foll Onone	d main
02:30	Have been trying value to 6.0.						d main
04:00	Thermocouples calibrated wro		g drop below	approx.	125°K, ass	ume they're	
07:00	Virtually no oil out of coalescers.						
08:00	All thermocouples read 120°K except LN frame tops						
10:00	Only 3L frame	top not do	own to 77°K, c	racked	guard and s	hroud valves	•
13:00	Sending cold h	nelium to p	anels, return	thru R	.B. set up		
16:30	Power supply followed R.B. be			p. Ope	ned D box r	eturn valve	
22:00	Sending liquid	He to par	nels				
Thursday	5/8/80						
00:00	Rod Byrns calc	culated 200	Liquid liter	s of He	produced s	o far.	
02:00	Valved out tur	rbo source	1.G. went up	from 5.	5. x 10 ⁻⁶ t	o 5.7 and he	ld.
03:00	Al Lietzke did pumping speed calculation and found 2.7 million torr liters/sec, valved turbo back in						
06:00	Source tank pressure seems dependent on compressor suction pressures as Lietzke states. Dewar full? No diverter valve in cooldown mode want accept liquid to dewar. 2 phase gas bubbling around panels and dewar.						
08:30	Balancing out cold box with MV 26 and internal heater.						
11:30	Closed J.T. somewhat, coldbox demanding gas.						
13:00	Discovered diverter valve motor is broken. Manually set it to circulating mode.						
14:30	Filled in compressor motor wiring caused it to trip out.						
15:35	Got compressor back on. 870 ml oil total in 31 hours = 28 ml/hr.						

LAWR	ENCE BERKELEY LABORATORY - UNIVERSITY OF CALIFORNIA	CODE	SERIAL	PAGE			
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AUTHOR	R. CWTIS DEPARTMENT	LOCATION	DATE				
17:15	Used up all gas from storage tanks, switche @ 250 psig.	ed to trailer	es. 28 tubes	open			
18:10	He dewar at 12% .125 psi in 28 tubes went to J.T. mode with MV-26 and internal heater 0 50 watts.						
19:00	65 watts	65 watts					
19:15	Heater off. Bob Gray and crew suspected a source tank based on R.G.S. and Annie read >.2 \times 10 ⁻⁵ . Dropped suction pressure to 16 fall to 4.7 \times 10 ⁻⁷ .	ings. Took r	ate of rise	0			
23:00	Coalescers blew out 380 mL = 1250 mL/39hrs	= 32 mL/hr.					
Friday	5-9-80						
00:30	Reset suction to 1 1/2 lbs.	Reset suction to 1 1/2 1bs.					
03:00	Turned off LN2 supply at trailer to check source tank $57\ell/hr$ for cold box.	consumption -	100l/hr for	•			
	Put Annie on source tank and got no helium response. R.G.A. showed virtually no He peak.						
05:30	Running unattended (almost) since midnite on J.T.						
07:00	Raised J.T. setting, compressor to 85%. Did various calculations. Average oil consumption to date @ 25 mL/hr. Average LN consumption 160L/hr.						
09:45	Still running steady, He dewar 01% raised J.T.; compressor capacity to 90% , He dewar to 3% .						
12:00	Still running steady, He dewar from 1% - 5%.						
13:00	Begin warmup						
16:00	Secured compressor and refer 235 psig in storage						
	SUGGESTIONS - THINGS TO	D0					

SUGGESTIONS - THINGS TO DO

Compressor/Cold Box

- Better pilot (circle seal) for PRV-2-(make-up)
- 2. Storage tank pressure gage mounted on cold box control panel
- 3. Coalescer blow down line Coalescers to suction side of compressor. Mounted with a pot and a sight glass.
- 4. Kickback pilot (PRV-3) put upstream and downstream sensor lines farther from regulator; i.e. high side line to 6" high pressure pipe near MV-9; downstream line to 1) suction? 2) intermediate line PRV-4 PRV-2? 3) TEE'd into line for propane tanks pressure gage.
- 5. Lighter check-valve-spring at PRV-3 kickback.

		RATORY - UNIVERSITY OF CALIFORNIA.	CODE	SERIAL	PAGE		
AUTHOR	IGINEE	RING NOTE	TF0200	M5378 B	21 _{of} 25		
R.C	ntis_	Mechanical Engineering	Berkeley				
Tuesday	5-27-80						
7:30	Pumped transfer lines						
13:00	Began LN ₂ cooldown, trouble with shroud (seat had come loose) feed valve. Valve won't close off. LN overflowing.						
21:00	Started compressor, pre-cooling adsorber						
Wednesday	5-28-80						
02:00	Adsorber co	ool, working on cold box tempe	erature.				
08:00	Began letti	ing cold He gas into system					
11:00	Repaired sh	roud valve					
14:00	Increased o	compress or to max					
19:15	Return gas @ 20°K						
20:00	Panels 0 9°	Panels @ 9°K					
23:00	Panels @ 5°K bottom 10° 12 top, circulating now						
Thursday	5-29-80						
04:30	Dewar at 20%. Refer ran pretty smoothly all day. Suction pressure fluctuated from 0-5 psig. Controlled with by pass; internal heater, J.T. & compressor capacity valve.						
Friday	5-30-80						
·	very stably	Controlled refer suction wit all night. Day shift contro pass and heater; Slower response	olled suction v	vith warm ex	pander		
Saturday	5-31-80						
	OWL shift shut down refer. Boil off from dewar and top half of panels filled storage tanks. Panels warmed very slowly. 5 hours after shut down, temperatures varied from 6-12 degrees.						
	Source tank pressures varied from 3.5 x 10^{-6} at stary up, 4.3 x 10^{-7} with LN only. 3.0 x 10^{-8} with 20°K gas in system. 5.0 x 10^{-6} with big He but source operations 1 x 10^{-5} at start of warm up.						
	LN comsumption from May 27 to May 28 (24 hours) was approximately 2000 gallons or 83 gall/hr? Inaccurate gage. LN manifold use was 88½/hr approx. Oil carryover was monitered at 4 hour intervals. Blowdown amounts varied from none to 110 mL from #1 coalescer. #1 coalescer averaged 19 ml/hr over 39 hour period . #2 coalescer averaged 10 ml/hr over 39 hour period.						

ENGINEERING NOTE

AUTHOR

Q. CWT5

LAWRENCE BERKELEY LABORATORY - UNIVERSITY OF CALIFORNIA

CODE

TF0200

M5378B

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Berkeley

Berkeley

Monday

6-2-80

LN₂ ran continuously since May 27. Little trouble with controller over weekend. Underfills or overfills pressure burst caused by valves opening cause transducer differential pressures to read negatively opening valves further. Helium panels at 85°K.

Tuesday

6-3-80

00:30

Temperature down to 8°K, 2% in dewar by 05:00, 9% by 6:30 or approximately $\frac{24 \text{ hours to } \text{ } \text{\mathbb{Z}} \text{$\mathbb{$

Wednesday 6-4-80

OWL shift had suction fluctuating half the night. Stabilized by morning. Installed artificial head pressure on LN transducer-Magnehelic Set gage to read 3". This we will have to improve, working.

Day shift reduced comp. capacity to 70% so as to control suction with the heater alone. (potential automatic feature)

Thursday 6-5-80

OWL shift let suction be at 2 1/2 lbs @ 70% comp. capacity. Bypass/internal heater off. By noon suction had slowly fallen and the bypass brought it back to 2 1/2 - 3 lbs and even 5 lbs by the afternoon. Swing had a wter line break in the source arc. Refer ran smoothly.

Friday 6-6-80

OWL shift filled dewar from 2% to 28% for regeneration mode test. Used 3 1/2 tubes to make approximately 175ℓ He Liq., which read 28% full. Day shift just monitered things. Reset compressor to 70%, slow warm expander 75 r.p.m.

Swing shift regeneration of He panels was attempted. Set diverter valve to regen mode and dewar He indicator changed to 32%. Temperatures in the panels only came up average 1/2% in 3 1/2 hours late in the shift the regen-mode was dropped and cool-down/warm-up was resumed/begun.

Saturday 6-7-80

OWL shift shut down. Mostly only enough storage room for He dewar - liquid Panel temperatures remained at 5.6°K to 10°K until 7 a.m.

Oil consumption - #1 21 ml/hr over 118 hours

#2 7 ml/hr over 118 hours

LN consumption for 2 days averaged 62 gal./hr. Source tank pressures start 3.5 x 10-7, @ LHe temp 1 x 10^{-8} 6/4 \sim 1 x 10^{-7} to 6 x 10^{-8} , 6/5 \sim 2 x 10^{-8} 6/6 2 x 10^{-8} 6/7 warmup 5 x 10^{-7}

		ATORY - UNIVERSITY OF CALIFORNIA.	CODE	SERIAL	PAGE			
	IGINEE		TF0200	M5378 B	23 _{of} 25			
Q.C	utis	Mechanical Engineering	Berkeley	DATE				
Monday	6-9-80			· · · · · · · · · · · · · · · · · · ·				
		tem up, pre-cooled coldbox an om panels at Bayonet 11 to 9						
Tuesday	6-10-80	•						
	Closed bayo 11 @ 02:30. (14 hrs on) discovered PV-37 on wet expander (pneumatic inlet valve) had crept closed @ 04:00.							
10:00	Liquid show	ing up in dewar	• •					
Wednesday	6-12-80							
	System running smoothly on all shifts oil down below #2 window in Bulk Oil Seperator.							
Thursday	6-12-80							
	Suction pressure varying from 1-3 pounds, otherwise smooth sailing all shift							
Friday	6-13-80							
	Suction pressure still eratic, 2" to 4 lbs. and difficult to control, but leveling out on day shift.							
Saturday	6-14-80							
	comp. discha	own procedure. Cut coldbox parge. Recovered gas while sl me - 3 hours.						
Monday	6-16-80							
	Turbo had t	LN usage (for weekend) by cry ripped out and source tank wa elium system; cold gas thru B	is @ 300µ for	8 to 10 hour	l/hr. ∵s.			
15:30	Supply tempo	erature @ 28°K, Return temper	rature @ 70°K					
Tuesday	6-17-80							
01:00	Temperatures average 32°K, cut out Bayo 11 13 hours total; wet engine PV-37 crept closed again. Foot valve set wrong: reset							
09:00	Liquid begin	nning to show in dewar.						
Wednesday	esday 6-18-80							
	running ste	ady all night, dewar @ 8%	steady sucti	on				
00:80	Rebuilding	LN supply valves. swing - ste	eady running	all nite, hig	gh suction			
Thursday	6-19-80							
		ssure very erratic. LN syste often. Stabilized on day sh		ic. Went fro	om J.T.			
22:00	started over	rnite shutdown as per outline	: .					

LAWRENCE BERKELEY LABOR	RATORY - UNIVERSITY OF CALIFORNIA	CODE	SERIAL	PAGE
ENGINEE	RING NOTE	TF0200	M5378 _B	24 _{of} 25
AUTHOR	DEPARTMENT	LOCATION	DATE	
K. CMH5	Mechanical Engineering	Berkeley		

Friday

6-20-80

06:00

Restarted He system. Source tank pressure maintained 5 x 10^{-7} throughout the nite: Fell to 5 x 10^{-8} upon startup. Liquid shows up @ 15:00, steady operation thru swing.

Saturday

6-21-80

Shutdown for weekend according to quick procedure.

10:00

Bob Gray called in for vac-trip of turbo. Set points of 800μ for tank valve still not high enough.

Oil use 6/9 - 6/14 113 hours #1 14 mL/hr #2 5 mL/hr

Oil use 6/16 - 6/21 110 hours #1 10 mL/hr #2 5 mL/hr.

ENGINEERING NOTE

AUTHOR

F. Zucca

Lawrence Berkeley Laboratory - University of California Code TF0200

M5378 B

25 05

Location Berkeley

Department Mechanical Engineering

Department Berkeley

Summary for week 6-23 to 6-27

We started the compressor in the usual procedure off of the propane tanks. Changed the #l oil filter on compressor and circulated gas to the coldbox, opened supply valve to panels. Nine hours later capsuhelic went crazy and overfilled LN, we pressurized it, returned to normal. Switched to J.T. mode and set compressor capacity to 80%, valved off storage tanks, turned on trailer for nite running. Unattended operations midnite to 07:30.

Tuesday morning panels near liquid temperature switched to wet expander at 300 RPM and valved in propane tanks, by 2:00pm we had 4% He fill in the dewar. At 3:00p secured makeup gas and went to J.T. @ 11% in dewar. Refer ran good through Wednesday. (unattended for OWL shift).

Wednesday suction wanted to run high, the compressor discharge is at 180 to 190 and 75% cap. Had to switch to wet expander to recover, then back on J.T. Stayed erratic all day, negative on wet expander and too high on J.T. Tried to balanced it with comp. capacity and leveled out on swing shift. Until now have been running on four tubes from the trailer.

Refer contined running no problems on Thursday. Opened up three more tubes for trailer, the dome regulator wouldn't hold pressure, noticed propane tank valved open letting gas from trailer to tanks. 15% in dewar now, closed all empty tubes and opened one full one. "O" ring blew in high pressure union, replaced it.

Friday; suction was negative one tube was empty. The boot pressure was too high overnite (200 psi), and it J.T. the dewar to 21%. Boot should be at 170 lbs for overnite running; so we won't make liquid. Started shut down procedure as per Robin's instructions, determined that the Regen valve leaks. Ran diverter valve to 9/16 closed, blew gas into panels, after 1 minute return gas temperature went up but panels stayed same. Ran comp. at max to keep suction pressure down. Compressor tripped off on hi disc pressure. Started recovery of gas 4% in dewar. Recovered 250 psi and shutdown.

- Recap: 1. Whole week refer ran unattended OWL shift.
 - 2. High side pressure drifts up, 170 190 psi makes more refrigeration makes suction go negative if not enough supply gas.
 - 3. Divertor valve leaks in Regen mode

8-26,27, 1980 - Geo. Nowell modified, fixed, installed Divertre Value

System corled down and filled 8-26. On 8-27 (Thus)

the value rocker arm support on Warm engine broke
But we had enough Dz to continue a DW. value test.

Clock hours. Compressor 1379.

Warm engine 1300 dry engine 1079

Rocker arm support bracket remode, installed -Operations continue 9-15 week and 9-22 FOR PPPL visitors to see divertor value

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This report was done with support from the Department of Energy. Any conclusions or opinions expressed in this report represent solely those of the author(s) and not necessarily those of The Regents of the University of California, the Lawrence Berkeley Laboratory or the Department of Energy.

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