

# Moving beyond 99.9% Coulombic efficiency for lithium anodes in liquid electrolytes

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**As Li-ion battery costs decrease, energy density and thus driving range remains a roadblock for mass-market vehicle electrification. While Li-metal anodes help achieve Department of Energy targets of 500 Wh kg<sup>-1</sup> (750 Wh l<sup>-1</sup>), Li Coulombic efficiencies fall below the 99.95+% required for 1,000+ cycles. Here we examine historical electrolyte developments underlying increased Coulombic efficiency and discuss emerging frameworks that support rational strategies to move beyond 99.9%. While multiple electrolytes reach 98–99% Coulombic efficiency over subsets of cycles, achieving >99.9% Coulombic efficiency consistently throughout cycling is an as yet unmet challenge. We analyse important interplays between electrolyte, solid electrolyte interphase composition, plating–stripping kinetics and Li morphology, many of which are only recently being quantified experimentally at the Li interface, and which collectively determine Coulombic efficiency. We also discuss forward-looking strategies that, if mastered, represent new opportunities to refine understanding and support new record values of Coulombic efficiency in the coming years.**

Following decades of development, Li still cannot be used in metallic form as an anode in commercial rechargeable batteries. Theoretically, Li battery energy densities (~2,000 Wh l<sup>-1</sup>, with a capacity-paired metal oxide cathode<sup>1</sup>) satisfy targets for future electric vehicles (>750 Wh l<sup>-1</sup>)<sup>2</sup>. However, steep requirements for reversibility, mandating Coulombic efficiency (CE) above 99.95% and probably above 99.99% for 80–90% capacity retention over 1,000 cycles, represent a performance goalpost that has not yet been reached.

CE is defined as the ratio of the amount of Li that can be electrochemically stripped from the negative electrode compared with that plated on a preceding step. To serve as an accurate metric of Li anode reversibility, CE must be measured on a working electrode with no excess Li and with a counter-electrode that contains a Li reservoir (for example, Cu||Li half cells)<sup>3</sup>. In liquid electrolytes, the limitation in Li reversibility and thus in CE arises from thermodynamic instability of all practically relevant electrolytes at the Li potential (–3.04 V versus standard hydrogen potential). Due to the higher Fermi level of Li versus the lowest unoccupied molecular orbital levels of electrolytes<sup>4</sup>, a surface layer forms on Li. Ideally, this layer, referred to as the solid electrolyte interphase (SEI)<sup>5,6</sup>, should be stable, electronically insulating, Li<sup>+</sup> conducting and chemically blocking to prevent sustained contact of the electrolyte and electrode<sup>7</sup>, such as that formed between graphite and ethylene carbonate (EC)-based electrolytes in typical Li-ion batteries<sup>8</sup>. However, unlike on graphite, existing electrolytes cannot form a fully protective SEI on Li, resulting in parasitic consumption of solvents, of Li<sup>+</sup> in the electrolyte and of active metallic Li<sup>9</sup>.

To date, no electrolyte has been able to support Li CE exceeding 99.9% over >1,000 cycles. A historical recounting of record-breaking CE reported for Li shows that liquid electrolyte development, which has been central to progressing towards a

stable Li anode, has evolved through several stages (Fig. 1). At a high level, two principles have guided electrolyte design: first, suppression of problematic solvent reduction on Li (for example, use of ethers as opposed to carbonates); second, selective promotion of certain reactions involving solvent and/or salt towards specific SEI phases (for example, LiF, polymers) thought to benefit Li reversibility. Together, these two principles aim to harness increasingly meticulous control over complex molecular trajectories (Li<sup>+</sup>, salt anions, solvents and additives) at the Li interface, and have achieved measurable success: many promising systems have come closer than ever to ambitious goals for CE, even breaching 99.9% over a portion of cycling in recent years.

In this context, it is timely to ask whether there is a physical basis to believe that the remaining gap can be closed using liquid electrolytes. In this Review, we highlight several promising phenomenological strategies that may yet, if perfected, deliver the needed advancements in Li anode performance, particularly if utilized together. However, we also argue that precise quantification of chemistry, electron/ion-transfer kinetics and SEI morphology is still needed before a predictive theory of Li cycling can be created, which can crucially help steer rational strategies to improve CE.

## Electrolyte trends and strategies leading to high CE

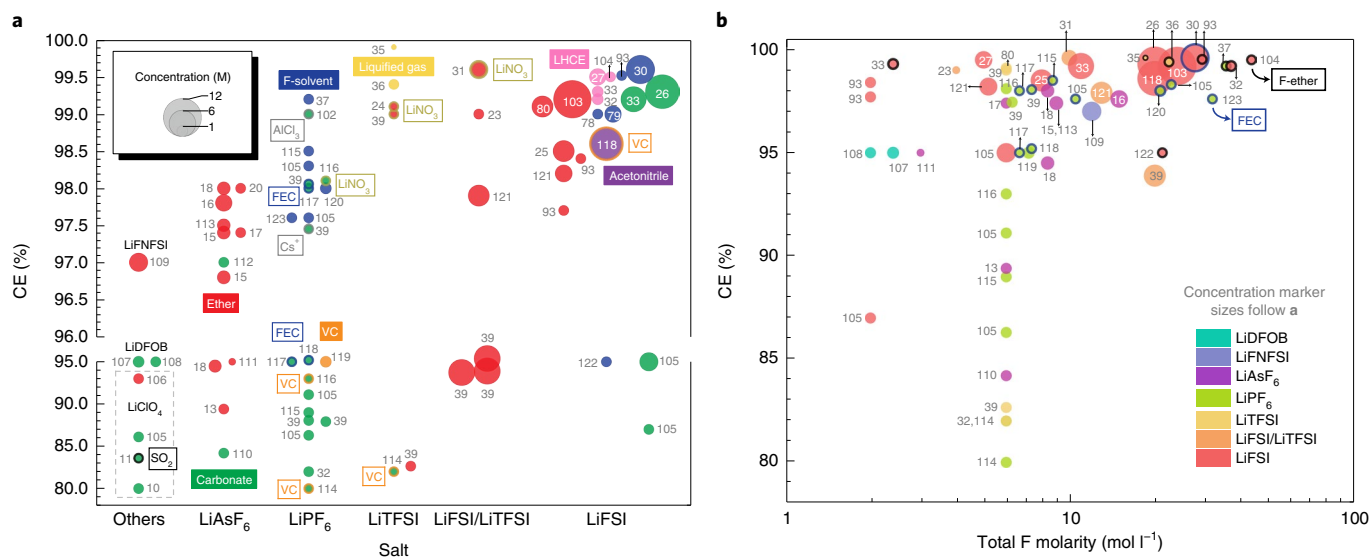
We begin with a necessary examination of the current benchmarks in Li CE and the pathway leading here. Figure 1 plots incremental record CE values and the year in which each was reported; in a given year, a high-performing yet non-record-breaking value is omitted except in select cases where CE is equal to or exceeds 99%.

As early-stage Li research focused largely on carbonate-based electrolytes, a reference point is set by 1 M LiClO<sub>4</sub> in propylene carbonate (PC)<sup>9</sup>, which achieved a CE of ~80% by 1974<sup>10</sup>. (We herein report the number of decimal places used by the original

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**Fig. 2 | CE of select electrolyte systems. a**, Compendium of reported CE of published electrolytes categorized by salt species (horizontal axis), solvent (marker fill colour), additive (marker border colour) and salt concentration (marker size). VC, vinylene carbonate. **b**, CE as a function of total atomic fluorine content in both the salt and solvent, estimated using salt concentration and solvent density. LiDFOB, lithium difluoro(oxalato)borate; LiFNFSI, lithium (fluorosulfonyl)(*n*-nonafluorobutanesulfonyl)imide. Cycling protocols and additional details (current collector, current density, cell construction) can be found in Supplementary Data. References not cited elsewhere in the text are collected here: <sup>105-124</sup>.

concentrated electrolytes using, for example, dimethyl carbonate (DMC) solvent, yet diluted within more weakly coordinating fluoroethers such as bis(2,2,2-trifluoroethyl) ether (BTFE), lowering the total salt concentration ( $\leq 2.5$  M)<sup>32,33</sup> and achieving a CE of up to 99.5% (ref. <sup>33</sup>). Because LiTFSI and LiFSI are readily solvated, they can even be utilized with fully non-polar solvents such as pressurized liquefied-gas electrolytes<sup>34-36</sup> (for example, CH<sub>3</sub>F), recently breaching 99.9% CE even at low salt concentrations (0.3 M LiTFSI in CO<sub>2</sub>/CH<sub>3</sub>F + 0.3 M THF)<sup>35</sup>. This system is, to the best of our knowledge, the highest Li CE reported to date, given as the average CE of cycles 100–500 in a Cu||Li cell.

In addition to record-setting systems, the reported CEs of a larger number of representative electrolyte formulations, including additives, are organized in Fig. 2a as a function of salt and in Fig. 2b as a function of fluorine molarity of the electrolyte. Among the former, the use of LiNO<sub>3</sub> as an additive is a recurring motif in many high-CE systems, including several that are record breaking, and can be readily combined with other electrolyte strategies to boost CE. Where fluorination is concerned, it is apparent that there is no simplistic monotonic trend of CE with generic fluorine content across a wide range of electrolytes; indeed, certain salts (such as LiPF<sub>6</sub>) exhibit large amounts of scatter in contrast to others (LiFSI). Thus, while increasing the F concentration of ‘beneficial’ fluorination is one seemingly reliable strategy to reach high CE, the chemistry and decomposition kinetics of the F source represent an area where more understanding is needed. In this context, it is interesting to note that LiPF<sub>6</sub> recently resurged with the use of a blend of fluorinated solvents (1 M LiPF<sub>6</sub> in FEC/3,3,3-fluoroethylmethyl carbonate (FEMC)/1,1,2,2-tetrafluoroethyl-2’,2’,2’-trifluoroethyl ether (HFE)), yielding a CE of 99.2% (ref. <sup>37</sup>), the only LiPF<sub>6</sub>-based electrolyte to surpass 99% to the best of our knowledge. Overall, the data in Figs. 1 and 2 show that there are already multiple successful routes to high (>99%) CE, indicating that there may not be a single ‘winner-takes-all’ strategy to generate a reversible Li anode.

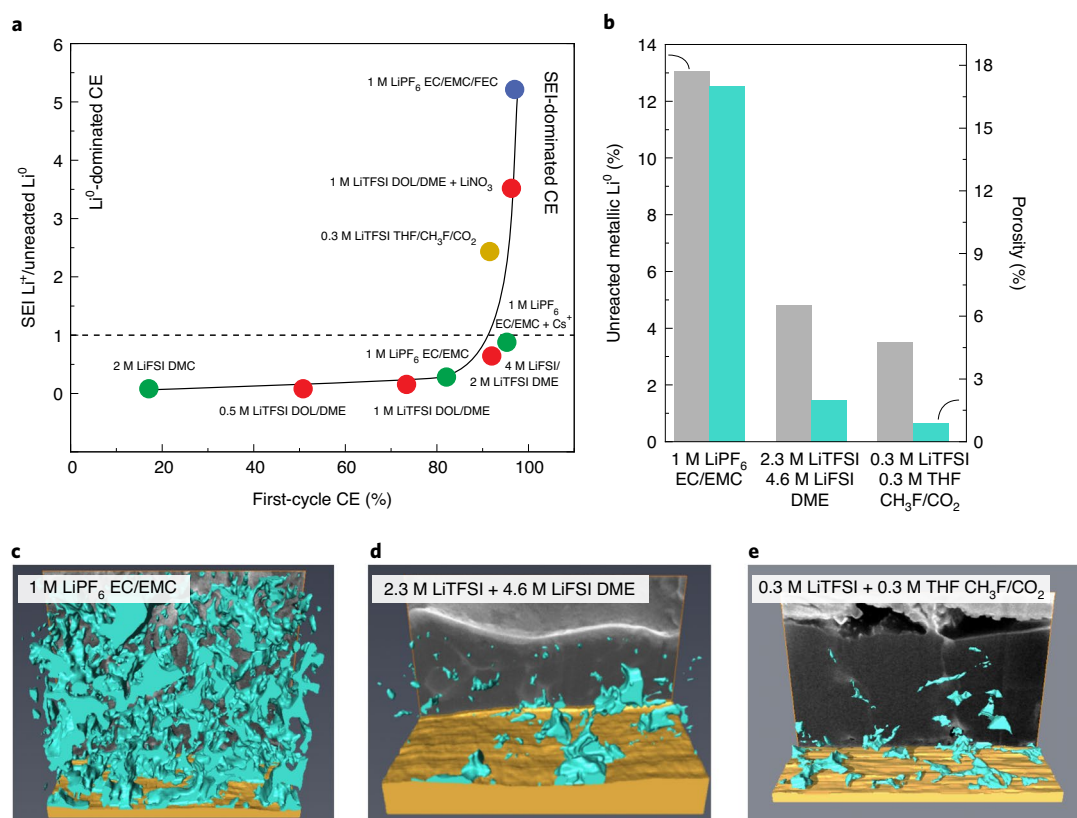
To begin to more finely differentiate between high-performance electrolytes in coming years, it will be critical to understand precisely how capacity is lost from a microscopic viewpoint, processes that become increasingly challenging to probe when exceeding 99%

CE. As we discuss next, the groundwork for this understanding is still being laid with the emergence of quantitative techniques to learn more about the elusive fate of Li inventory in the battery.

### Connecting Li morphological trends with CE

To interpret macroscopic values of CE, it is first essential to understand the microscopic origin of how Li is lost during a plating–stripping cycle, that is, the mechanism by which Li becomes electrochemically inactive. Two modes of Li deactivation predominate: first, loss to form the SEI directly, resulting in ionic Li<sup>+</sup> entrapment; second, encapsulation of electronically disconnected Li<sup>0</sup>. While these processes have long been qualitatively discussed<sup>5,38</sup>, their relative inventories were not quantitatively known. Recently, Meng et al. provided key insights using titration gas chromatography, an analytical technique that quantifies H<sub>2</sub> evolved upon Li<sup>0</sup> hydrolysis (2 Li + 2 H<sub>2</sub>O → 2 LiOH + H<sub>2</sub>)<sup>39</sup>. The relative capacities lost from encapsulated Li<sup>0</sup> versus Li<sup>+</sup> in the SEI are strongly dependent on electrolyte composition (Fig. 3a): encapsulated Li<sup>0</sup> dominates active Li loss for electrolytes with CE < 95%, such as those found in 1 M LiPF<sub>6</sub> in EC/ethyl methyl carbonate (EMC)<sup>39</sup>. Moving from a LiPF<sub>6</sub>/carbonate-based to a liquefied-gas electrolyte (0.3 M LiTFSI in THF/CO<sub>2</sub>/CH<sub>3</sub>F) yields a substantial increase in CE (from 82% to 91.5% in the first cycle). This difference can be explained by a substantial decrease in encapsulated Li<sup>0</sup> (ref. <sup>39</sup>), resulting in a larger proportional contribution of SEI Li<sup>+</sup> to the overall capacity loss at high CE. Hence, Li capacity loss occurs in two distinct regimes. At SEI Li<sup>+</sup>/unreacted Li<sup>0</sup> < 1, encapsulated Li<sup>0</sup> is responsible for proportionally more and in some cases nearly all of the capacity loss, which generally corresponds to low-to-moderate CE. At SEI Li<sup>+</sup>/unreacted Li<sup>0</sup> > 1, capacity loss is primarily due to SEI Li<sup>+</sup>, and corresponds to high CE values. The transition between regimes involves some scatter but occurs at a CE of ~90–95% in Fig. 3b.

In the Li<sup>0</sup>-dominated regime (lower CE), electronically inactive Li<sup>0</sup> corresponds to higher deposition porosity (Fig. 3b). Computationally reconstructed images of the electrodes acquired by cryogenic focused ion beam show large voids in deposited Li (filled teal regions up to ~1 μm in size, Fig. 3c) totalling 17% porosity for the carbonate-based electrolyte. The high amounts of isolated



**Fig. 3 | Quantifying morphology and composition of electrochemically inactive Li.** **a**, Ratio of capacity lost as SEI Li<sup>+</sup> to capacity lost as encapsulated unreacted Li<sup>0</sup> as a function of first-cycle CE for various electrolytes. Unreacted Li<sup>0</sup> was quantified by titration gas chromatography. The solid line serves as a visual guide. **b**, Unreacted Li<sup>0</sup> quantified by titration gas chromatography<sup>39</sup> (grey bars) and porosity quantified by focused ion beam followed by computational three-dimensional reconstruction (teal bars) for three representative electrolytes<sup>40</sup>. **c-e**, Computational reconstruction of voids/pores after a plating half-cycle (1 mAh cm<sup>-2</sup>) for three representative electrolytes. Teal represents voids. Figure adapted with permission from: **a**, ref. <sup>39</sup>, Springer Nature Limited; and **e**, ref. <sup>35</sup>, Elsevier. Figure reproduced with permission from: **c,d**, ref. <sup>40</sup>, ACS.

Li<sup>0</sup> in conventional carbonate-based electrolytes can be attributed to the evolution of mossy and porous Li nanostructures<sup>40</sup>. These high-surface-area Li deposits exacerbate reactivity with electrolyte, leading to substantial cell impedance and overpotentials<sup>41,42</sup>. Moreover, if the electrode is not sufficiently electronically percolated during stripping, SEI will surround and neck Li, which becomes electronically inaccessible and hence electrochemically inactive, ultimately contributing to capacity loss and low CE<sup>39</sup>. In these electrolytes, internal or stack pressure applied to the electrodes has recently been demonstrated to substantially reduce porosity of electrochemically deposited Li and increase CE<sup>43,44</sup>.

An instructive example of how electrolytes change from Li<sup>0</sup> dominated to SEI dominated is found through use of a beneficial additive in an otherwise Li<sup>0</sup>-dominated electrolyte. Compared with the non-fluorinated solvent 1 M LiPF<sub>6</sub> EC/EMC, which lies in a Li<sup>0</sup>-dominated regime with a Li<sup>+</sup>/Li<sup>0</sup> ratio of 0.28, FEC additive in this same electrolyte (1 M LiPF<sub>6</sub> EC/EMC + 10% FEC) increases CE by reducing capacity loss to encapsulated Li<sup>0</sup> (Fig. 3a), increasing the Li<sup>+</sup>/Li<sup>0</sup> ratio to 5.2 and putting it in the SEI-dominated regime<sup>39</sup>. Supporting these findings, addition of FEC has been shown independently via in situ NMR to promote more Li loss to SEI than a base carbonate electrolyte (1 M LiPF<sub>6</sub> EC/DMC), leading to thicker SEIs<sup>45</sup>.

Electrode morphology is also affected by the transition from a Li<sup>0</sup>-dominated to an SEI-dominated regime. Porosity, in particular, depends on the electrolyte chemistry and reduces significantly from 17% in 1 M LiPF<sub>6</sub> EC/EMC (Li<sup>+</sup>/Li<sup>0</sup>=0.28) to 2% in 2.3 M LiTFSI/4.6 M LiFSI DME (Fig. 3b); a similar electrolyte has

a higher SEI contribution to capacity loss at Li<sup>+</sup>/Li<sup>0</sup>=0.64 (2 M LiTFSI/4 M LiFSI DME, Fig. 3a). Moving to an electrolyte in the SEI-dominated regime, 0.3 M LiTFSI THF/CO<sub>2</sub>/CH<sub>3</sub>F (Li<sup>+</sup>/Li<sup>0</sup>=2.4, first-cycle CE=91%), further reduces electrode porosity to 0.9%, corresponding to densely packed Li deposits (Fig. 3e)<sup>40</sup>. As the deposited Li is better electronically percolated, Li can be oxidized uniformly during stripping, yielding the high CE values observed in the SEI-dominated regime<sup>39</sup> and resulting in a capacity loss that is almost entirely due to SEI formation. Overall, these results are highly consistent with studies that routinely find rougher, more porous Li deposits in lower-CE electrolytes and smoother, less porous deposits in higher-CE electrolytes<sup>26,30,31</sup>. Given that high-CE electrolyte strategies shift electrolytes towards SEI-dominated CEs<sup>46</sup>, the SEI's electron/Li<sup>+</sup>-transfer kinetics and Li<sup>+</sup> transport will become key differentiators at high CE.

### Towards establishing descriptors governing CE

Here we discuss and propose possible descriptors that correlate CE, associated Li morphologies, and electrolyte composition. In classical metal electrodeposition theory, morphological features of metal deposits are correlated with reaction kinetics and ion transport/diffusivity<sup>47</sup>. High ion diffusivity ( $D$ ) combined with low reaction rates ( $k \approx \frac{j}{F c}$ , where  $j$  is current density,  $F$  is the Faraday constant and  $c$  is cation concentration) leads to a rate-controlled reaction and uniform plating<sup>47</sup>. Low  $D$  and high reaction rates result in diffusion-limited plating and the formation of roughened surfaces and dendrites<sup>48</sup>, where diffusion is too slow to supply ions needed by interfacial reactions<sup>47</sup>. Unfortunately, understanding and

controlling reversible Li electrodeposition in aprotic electrolytes is complicated by the presence of the SEI<sup>49</sup>, which can have transport properties such as Li<sup>+</sup> transference number and diffusivity distinct from those of bulk electrolytes, along with interfacial kinetics of Li plating–stripping substantially different from that of the innate Li/electrolyte interface<sup>50</sup>.

Previous experimental observations have shown that decreasing current density facilitates growth of increasingly smooth Li in Li/polyethylene oxide<sup>51</sup> and Li/carbonate<sup>52</sup> systems. This effect has also been examined by computational studies<sup>53</sup>, which reveal that diffusion-limited conditions at the interface (for example, reaching zero Li<sup>+</sup> concentration at Sand’s time<sup>54</sup>) combined with a chemically heterogeneous SEI<sup>53</sup> (giving rise to non-uniform current densities) facilitate formation of Li dendrites. More recently, the coupling between interfacial kinetics and transport on Li plating morphologies has been shown elegantly by coarse-grained molecular dynamics simulations of Li plating, revealing that slower reaction rates and/or faster diffusion in hypothetical SEI promote smoother, denser Li deposits<sup>55</sup>. Analytical expressions derived using linear stability analysis agree with these results from molecular dynamics, and further suggest that, in polymers (of which the SEI may be constituted), high stiffness<sup>56</sup> and surface energy can facilitate smooth Li plating<sup>57</sup>. On the other hand, increasing the current densities demanded during stripping can facilitate dissolution/smoothing of previously formed mossy or roughened Li, leading to a smoother Li/electrolyte interface<sup>58,59</sup>. This beneficial effect originates from high current densities and preferential stripping at local inhomogeneities of Li deposits due to stronger concentration gradients, helping to restore a more planar morphology<sup>58</sup>. Thus, while slow plating is desired for smooth Li deposition, fast stripping may be desirable for high CE. This phenomenon suggests that asymmetric cycling could aid performance and highlights the existence of important factors beyond electrolyte chemistry that may affect CE.

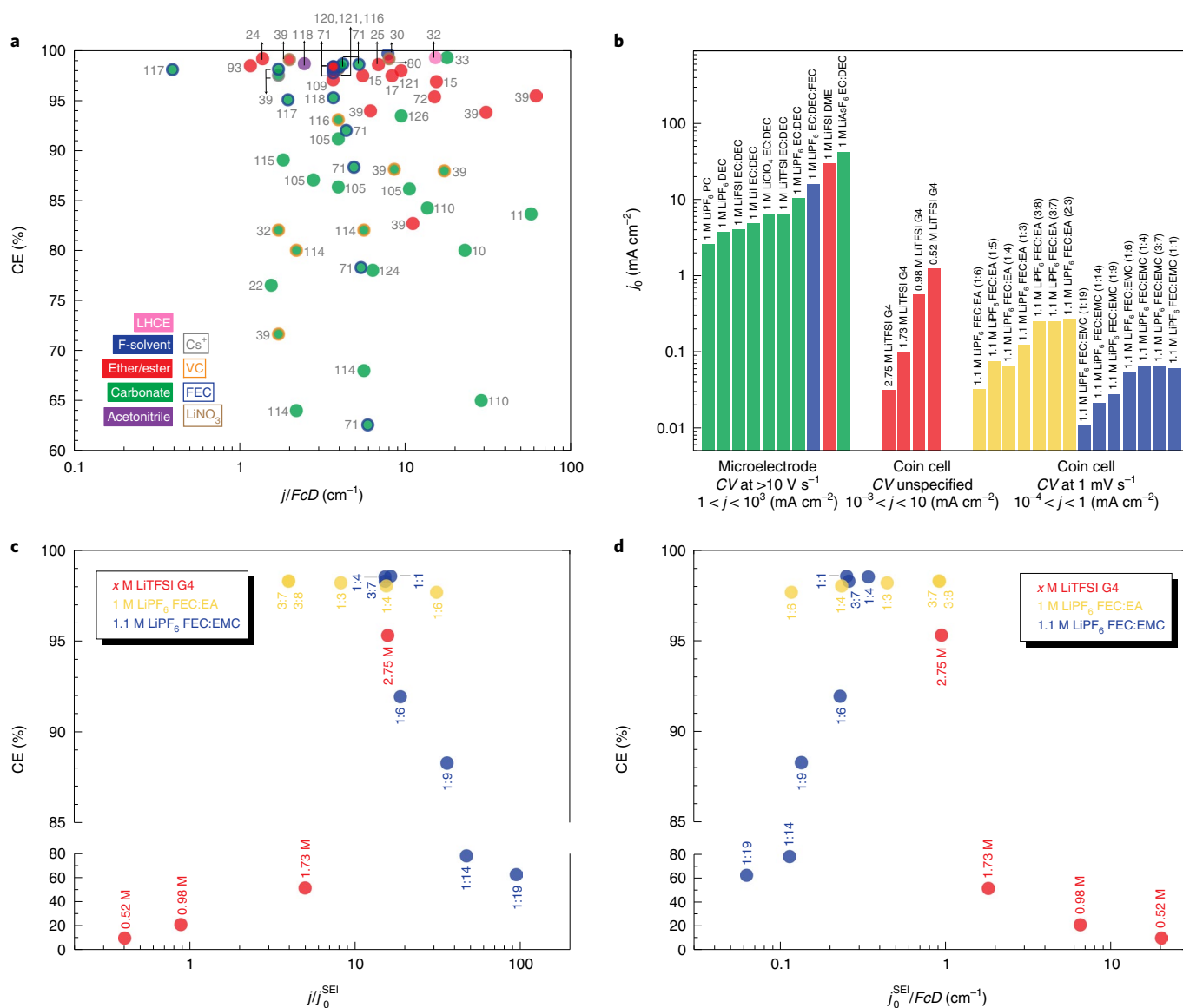
These findings have catalysed effective strategies<sup>57</sup> to suppress Li dendrites, such as introduction of three-dimensional current collectors<sup>60–62</sup> (to lower local current densities and eliminate mechanical expansion of the anode), control of cell stack pressure<sup>63,64</sup> and creation of an artificial SEI<sup>65–67</sup> (to potentially alter ion transport, surface reactivity and surface energy), and subsequently enhance CE. However, it is difficult to directly apply them to understand possible physical factors underpinning the substantial advances in CE associated with different liquid electrolytes (Fig. 1) and envision strategies of electrolyte design to further increase CE, which can be attributed to the lack of systematic experimental data and understanding of electrolyte-dependent SEI properties. To illustrate this, Fig. 4a shows the reported CE of different electrolytes as a function of  $\frac{j}{F_c D}$ , where  $D$  is the apparent concentration-dependent Li<sup>+</sup> diffusivity in the bulk electrolyte estimated from separate studies, given that  $D$  in the SEI is largely not accessible at present (see Supplementary Data for supporting values). The key hypothesis in this analysis is that uniform and smoother Li plating and stripping, and thus higher CE, will result from decreasing current densities normalized to Li<sup>+</sup> transport as previously discussed. Unfortunately, no trend can be discerned in Fig. 4a, and we hypothesize that the large scatter can be attributed to several factors: first, exchange current densities for Li plating–stripping, which are not captured by the parameter  $\frac{j}{F_c D}$ , can be strongly electrolyte dependent<sup>50</sup> and hence may greatly influence the coupling of kinetics and transport at the interface; second, Li<sup>+</sup> diffusivity in the SEI can be greatly different from that in bulk electrolyte. For example, Guo et al. have found the diffusivities of phase-pure, nanocrystalline LiF or Li<sub>2</sub>O thin films on Li to be several orders of magnitude higher, at  $1.8 \times 10^{-9} \text{ cm}^2 \text{ s}^{-1}$  (Li<sub>2</sub>O) and  $\sim 4.5 \times 10^{-10} \text{ cm}^2 \text{ s}^{-1}$  (LiF), than their bulk crystalline powder counterparts of  $\sim 10^{-12} \text{ cm}^2 \text{ s}^{-1}$  (refs. 68–70), but significantly lower than that of liquid electrolytes ( $10^{-5}$  to  $10^{-8} \text{ cm}^2 \text{ s}^{-1}$ )<sup>6</sup>.

While Li<sup>+</sup> diffusivity in the native SEI remains scarcely reported in the literature, electrolyte-dependent exchange current densities of Li plating–stripping at the Li/electrolyte interface have started to become available in the past five years, allowing us to examine the influence of  $j$  normalized to the exchange current density ( $j_0$ ) on CE. Li<sup>+</sup> exchange current density is challenging to measure precisely, given that the real surface area changes as Li is plated/stripped from the electrode. As such, we next describe a few select well controlled studies that systematically investigate  $j_0$  in various electrolytes, noting that exchange current on Li should be interpreted as an estimated value with some error rather than an accurate measure of true areal charge-transfer kinetics given the challenges mentioned above.

Systematic cyclic voltammetry experiments<sup>50,71,72</sup> reveal that  $j_0$  varies greatly across different electrolytes and measurement conditions (Fig. 4b). Contact-ion pairing has been shown to reduce  $j_0$  (ref. 50); where, at least for particular electrolyte compositions,  $j_0$  decreases with increasing salt concentration (LiTFSI from 0.52 to 2.75 M in tetraethylene glycol dimethyl ether (G4), red data, Fig. 4b)<sup>72</sup>. Additionally,  $j_0$  decreases with longer exposure to the electrolyte, during which the SEI presumably forms. Indeed,  $j_0$  measured with ultramicroelectrodes at high scan rates ( $> 10 \text{ V s}^{-1}$ ) can be orders of magnitude higher than those of similar electrolytes measured at low rates<sup>71,72</sup> ( $1 \text{ mV s}^{-1}$ ): in Fig. 4b, for example, comparing 1 M LiPF<sub>6</sub> in EC/diethyl carbonate (DEC)/FEC at  $> 10 \text{ V s}^{-1}$  (ref. 50) and 1.1 M LiPF<sub>6</sub> in EMC/FEC at  $1 \text{ mV s}^{-1}$  (ref. 71), which vary by over two orders of magnitude, with the latter allowing more time for the SEI to develop. Therefore, exchange current densities measured at high scan rates<sup>50</sup> may not be directly relevant to CE, given that CE is typically measured with long exposure of Li to electrolytes and low current densities (for example,  $< 1 \text{ mA per cm}^2_{\text{Li}}$ ), lower than the exchange current densities at high scan rates (Fig. 4b).

Here, we correlate CE with exchange current densities from two studies that report both parameters under comparable conditions<sup>71,72</sup>, where the exchange current density reflects that of SEI-covered Li ( $j_0^{\text{SEI}}$ ). At the fixed  $j$  used in CE measurements, decreasing  $j_0^{\text{SEI}}$  (red data in Fig. 4c) to values lower than  $j$  is correlated with increasing CE, which can be attributed to more homogeneous local current densities associated with smoother Li plating and stripping<sup>72</sup>. This argument is in agreement with previous observations that proposed decreased  $j_0$  to increase CE by forming a passivating SEI<sup>72</sup>, promoting larger, denser deposits<sup>73</sup> as observed in ether-based electrolytes with LiNO<sub>3</sub> (ref. 74). To capture previous computational findings that slower reaction rates and/or faster diffusion can promote smoother, denser Li deposits<sup>55</sup>, and to reflect the interplay between kinetics and diffusion, we correlate CE as a function of  $j_0^{\text{SEI}}/F_c D$  in Fig. 4d, where electrolyte diffusivity ( $D$ ) in bulk is used here due to lack of information of Li<sup>+</sup> diffusivity in the SEI. When  $j_0^{\text{SEI}}/F_c D$  is greater than 1, increasing  $j_0^{\text{SEI}}$  with respect to  $F_c D$  (red data in Fig. 4d) reduces CE, which can be attributed to the formation of less smooth Li deposits<sup>72</sup>. On the other hand, having  $j_0^{\text{SEI}}$  much lower than  $j$  ( $\sim 10$  times lower, that is,  $j/j_0^{\text{SEI}} > 10$  in FEC-containing electrolytes) is correlated with reduction in CE, which is associated with having  $j_0^{\text{SEI}}/F_c D < 1$  (blue data in Fig. 4c,d). Under this scenario, large overpotentials needed to sustain a given applied current (due to small  $j_0^{\text{SEI}}$ ) promote formation of small Li nuclei and more non-uniform local current densities for Li plating–stripping. We note that CE in some electrolytes (for example, 1 M LiPF<sub>6</sub> in FEC/ethyl acetate (EA), yellow data in Fig. 4c,d) have weaker dependence on  $j/j_0^{\text{SEI}}$  and  $j_0^{\text{SEI}}/F_c D$  than others, indicating the need for further systematic studies on a much broader number of electrolytes.

Whether these observations generalize to practical conditions in which SEI mediates Li–electrolyte exchange remains to be explored. These correlations raise many questions and highlight the critical need to better understand SEI chemistry, morphology and coupled kinetic and transport properties, which are



**Fig. 4 | Interplay between Li<sup>+</sup> transport and redox kinetics.** **a**, Influence of electrolyte Li<sup>+</sup> diffusivity and applied current density on Li plating and stripping CE. A detailed description of the electrolytes, their relative properties and CE is given in Supplementary Data. **b**, Exchange current density in various electrolytes, organized by measurement protocol<sup>50,71,72</sup>. **c**, Influence of the electrolyte-dependent  $j_0$  on CE measured in the presence of an SEI (low scan rate,  $1 \text{ mV s}^{-1}$ )<sup>71,72</sup>. **d**, Correlation between exchange current density, Li<sup>+</sup> diffusivity and CE<sup>71,72</sup>. Calculations for Li<sup>+</sup> diffusivity values are shown in Supplementary Data and references used are aggregated here: [24,28,30,32,71,73,109,118,121,125-132](#).

ultimately electrolyte derived. Below we discuss limited information on electrolyte-dependent SEI compositions and highlight research opportunities towards controlling SEI via electrolyte design.

### Controlling SEI for high CE

Progress beyond 99.9% CE requires understanding and mastering of how electrolytes become reduced on the Li surface to form the SEI. Peled et al.<sup>38</sup> proposed a mosaic structure of the interface based on understanding developed in carbonate electrolytes, consisting of multiple inorganic and organic species formed from electrolyte decomposition; near the Li surface are compact layers of inorganic species such as Li<sub>2</sub>O and LiF, which are most reduced and thus thermodynamically stable. Nearer to the electrolyte, the layers consist mainly of oligomer species (polyolefins) and semicarbonates. Recent advances in the CE of Li–electrolyte systems provide new insights into possible SEI compositions, properties and formation mechanisms giving rise to higher CE than in carbonates. LiF, in

particular, has received substantial focus because it has been found in the SEI of most high-CE electrolytes, given the overwhelming reliance on fluorinated salts and solvents. The beneficial role of LiF in the SEI on CE has been attributed to its presumed electronically blocking nature<sup>21</sup>, high chemical stability<sup>75</sup> and proposed ability to support uniform Li<sup>+</sup> flux in the SEI<sup>76</sup>. For example, high CE of electrolytes based on fluorosulfonylimide salts (LiFSI/LiTFSI) has been attributed to an SEI that is rich in LiF<sup>31,37</sup>, and more chemically homogeneous than those formed in carbonates with hexafluorophosphate salts<sup>77</sup>.

While increasing fluorination in both solvents and salts appears to correlate with increasing CE (Fig. 1), the effectiveness of specific F-donor molecules can vary (Fig. 2b). For example, superconcentrated ~5 M LiPF<sub>6</sub> or 8.5 M LiTFSI (only)-based electrolytes do not lead to exceptional CE values compared with their 1 M counterparts (from 82% in 1 M LiPF<sub>6</sub>/DMC to 91% in 5 M LiPF<sub>6</sub>/DMC, and ~30% in 8.5 M LiTFSI/DMC)<sup>26</sup>, whereas 10 M LiFSI-based electrolytes

have CE > 99% (ref. 26). LiFSI has a highly reactive fluorine bound to the S of sulfone (a leaving group)<sup>78,79</sup>, while LiTFSI displays a trifluoromethyl substituent with less-reactive fluorine despite possessing the same sulfonylimide backbone. LiFSI is reported to render an SEI that is mostly Li<sub>2</sub>O (ref. 30) and LiF (refs. 23,26,30), with reportedly no organofluorine<sup>26,30</sup>. On the other hand, the fluoroalkyl substitution in LiTFSI can yield an organofluorine-rich interphase<sup>23,31</sup> and low CE<sup>23</sup> unless paired with more beneficial cosalts such as LiFSI (refs. 23,31) or LiNO<sub>3</sub> (refs. 31,80). Similarly, fluoroalkylated molecules (for example, CF<sub>3</sub>-EC) that leave behind organofluorine phases in the SEI have been reported to be detrimental to CE<sup>81</sup>. Unfortunately, it is not straightforward to create artificial SEIs to mimic successful electrolytes and achieve high CE. For example, recent work by He et al.<sup>75</sup> found that preformed, single-phase LiF on Li (with thickness of ~10–100 nm, representative of a native SEI), synthesized by metal–fluorinated gas reaction, is too resistive to avoid Li plating instabilities even at low currents. Given that LiF may be unavoidable with future electrolyte systems, optimizing its formation to yield dense but thin LiF interfaces limited to a few nanometres, and combined judiciously with polymeric phases, offers a compelling strategy to control and tune the exchange current densities, Li diffusivity and mechanical properties needed to maintain smooth Li plating and stripping (Fig. 4d) and high CE.

Transmission electron cryomicroscopy (cryo-TEM), a tool that has seen recent adoption due to its ability to resolve crystalline atomic lattices while preserving delicate chemical composition and spatial features, has been central to recent evolution in understanding of SEI morphology. Cryo-TEM has already revealed that interphases in some high-CE systems (1 M LiPF<sub>6</sub> EC/DEC + 10% FEC) consist of a thick amorphous matrix of presumed organic nature that coexists with nanoscopic (~5 nm) crystalline inorganic phases of Li<sub>2</sub>O and Li<sub>2</sub>CO<sub>3</sub> (refs. 82,83). In 1 M LiPF<sub>6</sub> EC/DEC, deposit regions of more compact morphology were observed to be richer in O- and C-containing species such as Li<sub>2</sub>O and Li<sub>2</sub>CO<sub>3</sub> compared with more porous structures, with no apparent difference in fluorine content<sup>84</sup>. Similar studies with the same electrolyte but added FEC also indicate that fluorine deposits might be too sparsely distributed to provide any function to the SEI<sup>85</sup>. As such, cryo-TEM has been important in confirming and refining SEI models that have long been hypothesized (for example mosaic, layered structures) but for which there was limited direct evidence until recently. Given that relatively few electrolyte-derived SEIs have been examined so far, cryo-TEM is likely to remain a central tool in coming years as SEI models continue to be refined to become more precise and nuanced for different electrolytes.

The compositions and properties of organic SEI phases formed from solvent reduction or reactivity with Li are more challenging to discern than those of inorganic components and are elusive to even the most modern techniques such as cryo-TEM. Their role in shaping Li morphologies and CE represents an important frontier in the science and engineering of the SEI. In contrast to carbonates, high-CE-supporting solvents such as FEC are hypothesized to reduce towards cross-linked polycarbonates, which are more chemically stable and provide elasticity to the SEI<sup>86</sup>. Similarly, DOL is known to polymerize in the presence of Lewis acids, incorporating polyethylene oxides in the SEI<sup>20</sup>. Whether these elastomers are beneficial for purely mechanical reasons (that is, they can buffer volume changes of Li during plating–stripping as has been suggested<sup>49</sup>), or whether they also present intrinsically favourable electron–Li<sup>+</sup> exchange kinetics and transport, will be rich areas of further study. Hence, emerging tools that can report on the SEI with chemical precision and direct measurements of surface and transport properties are of interest. In this light, operando measurements of gas byproducts (for example, C<sub>2</sub>H<sub>4</sub>, CH<sub>4</sub>, CO, CO<sub>2</sub>) generated during Li cycling have been recently shown to be capable of resolving specific solvent reduction mechanisms in carbonates and even differentiating

their branching ratios quantitatively as a function of salt or applied current density<sup>87</sup>, information that is difficult or inefficient to obtain using more-conventional ex situ analysis methods. Other promising emerging experimental tools for direct surface analysis of organic SEI phases include in situ solid-state NMR<sup>46</sup> and operando infrared spectroscopy<sup>88</sup>, which are able to provide additional chemical resolution to disambiguate organic moieties. Collectively, coming years are likely to see increasingly refined understanding of the SEI composition and its properties, which will inform design guidelines for new electrolyte solvents, salts and additives that can achieve more-precise tailoring of interphase reactions at the Li interface.

Achieving a CE beyond 99.9% will very likely require cell design strategies beyond that of electrolyte and SEI design. Application of internal or cell stack pressure, which reduces electrode porosity, can substantially increase CE as exemplified in 1 M LiPF<sub>6</sub> EC/DEC electrolyte, which increased from 92.6% (30 psi) to 96.8% (600 psi). Unfortunately, similar gains were not seen in a high-CE electrolyte (1 M LiFSI in fluorinated 1,4-dimethoxybutane), in which the CE decreased from 99.4% to 99.1% over the same pressure range<sup>89</sup>, highlighting that such strategies cannot overlook the importance of the electrolyte and SEI chemistry, which will remain crucial to perfect. Whether these findings generalize to other high-CE electrolytes remains to be studied as the community seeks more examples of electrolytes beyond 99.9% CE.

Finally, it is important to note that concepts of CE must be interpreted cautiously as researchers increasingly design and test prototype full cells that combine Li-metal anodes with intercalation cathodes, as CE in these cases will conflate Li and cathode losses. While intrinsic Li anode reversibility—as reflected in all Li CE metrics used in this paper—remains the fundamental and rigorous metric to compare Li cycling performance across different electrolyte formulations, CE of full Li cells will always provide the more-accurate information on cell capacity fade and cycle life and can highlight unexpected factors. For instance, a recent study showed that the per-cycle capacity retention of a Li–NMC battery can vary substantially depending on the thickness of the Li foil used<sup>90</sup>. In a >99% CE electrolyte (1.5 M LiFSI in DME/1,1,2,2-tetrafluoroethyl-2,2,3,3-tetrafluoropropyl ether), both anode-free and thick-Li (50–200 μm) configurations lead to an excessively porous electrode, inviting Li–electrolyte reactions that lead to sudden cell death, whereas a thin (20 μm) pre-existing film leads to the formation of a more-stable Li–electrolyte interface that optimizes capacity retention<sup>90</sup>. Consequently, it is becoming clear that additional considerations beyond intrinsic Li plating–stripping CE can affect full-cell cycle life and represent an expanding area of future study. Future studies in prototype Li full cells should be conducted rapidly to evaluate emerging electrolyte systems showing promise in Cu||Li cells. Ideally, such measurements should be holistic and examine capacity retention data both using Li foils (with careful attention paid to thickness) and in ‘anode-free’ configurations.

## Outlook

While >99.9% CE has not yet been achieved over the entire life cycle of a >1,000-cycle Li-metal battery, 99.9% has been achieved in individual cycles, showing that this metric is not physically out of reach in liquid electrolytes. In the nearer term, judicious combinations of existing strategies, such as optimized application of stack pressure to further minimize electrode porosity for high-CE electrolytes<sup>64,89</sup>, may help to increase the proportion of electrolytes as well as cycles that can exceed 99.9%. However, moving beyond 99.9% CE—where Li<sup>+</sup> lost to form the SEI is expected to overwhelmingly dominate remaining inefficiencies, at least at lower cycle numbers—will require further improvements in electrolytes.

Emerging chemistries may build strongly on successful precedents set by effective fluorinated chemistries such as LiTFSI, LiFSI and FEC (among others) while addressing their shortfalls.

For instance, imide-based salts have long been known as impractical for use in beyond-LiNi<sub>x</sub>Mn<sub>y</sub>Co<sub>1-x-y</sub>O<sub>2</sub> batteries due to their anodic instability at >4.5 V versus Li<sup>+</sup>/Li (ref. <sup>91</sup>). Similarly, FEC, a widely used solvent in all-fluorine electrolytes, releases HF at moderate temperatures (>40 °C), particularly in the presence of Lewis acids<sup>92</sup>, which may pose challenges to its practical use as a base solvent. Fortunately, these challenges have started to be overcome by emerging molecularly designed solvent chemistries (for example, fluoroethers<sup>93</sup>, sulfonyl fluorides<sup>78,79</sup> and sulfones<sup>94,95</sup>) engineered to suppress corrosion and provide stability at cathode potentials, thus enabling the use of imide-based salts such as LiFSI and LiTFSI at high voltages. As such, these systems have proven to be excellent sandboxes, providing insights into how to gain control over the electrochemical reactions that occur at the Li/electrolyte interface, with a large design space still to be explored for Li. We note that other emerging cathode chemistries (for example, Ni rich<sup>96</sup>, gas conversion<sup>97</sup>, sulfur<sup>98</sup>) will also dictate further constraints to which a successful Li electrolyte must abide.

Given the role that additives have played over the years in boosting individual electrolytes at lower CE (Figs. 1 and 2), the identification or design of new classes of additives that work concertedly with leading electrolytes such as HCE or LHCE systems will be a compelling path forward. Such considerations will require careful understanding of how existing additives work, and of the underlying principles that help predict how such additives function, whether as a beneficially reactive component of the Li<sup>+</sup> coordination sphere or as a repair agent within the free solvent. Given that discovery of many leading additives has been phenomenological over the years, the ability to rationally design new functional electrolytes is an exciting prospect, noting that such efforts can also complement identification of new solvents and salts as described above. In this light, we believe that the field is poised to benefit strongly from contributions of synthetic and computational chemistry in coming years<sup>99</sup>.

Further improvements will benefit from improved understanding of the SEI, in particular by developing quantitative understanding able to be encoded in useful descriptors that help to universalize the integrated effects of thermodynamics, kinetics and transport at the interface. Our assessment herein already suggests intriguing possibilities, such as the potential to tailor the ideal operating regime (current density) to the particular electrolyte–SEI combination and precisely balance kinetics and diffusion. The emergence of possible new cycling protocols, including plating–stripping current density asymmetry to better control morphology evolution over time, will invite new opportunities to control Li battery systems in dynamic and complex conditions.

Finally, as performance gains continue, the need for well established cycling protocols for Li metal is becoming a community-wide imperative to make fair comparisons among different systems and laboratories<sup>3,100</sup>. High-precision coulometry will be unavoidable to enable resolution of inefficiencies of less than 0.01% (ref. <sup>101</sup>). It is worth mentioning that when approaching such high CE the role of minor electrolyte impurities can become substantial for Li-based systems, and may become an inadvertent differentiator across suppliers and laboratories if not exceedingly well controlled. In the 1990s, commercialization of Li-ion batteries helped to address this factor and equipped researchers to best contribute to the technology development by ensuring supply of high-purity optimum electrolytes. The same is now needed for Li metal batteries: industry support among chemical suppliers, battery manufacturers and research laboratories undoubtedly holds the highest chance of success of seeing rechargeable, long-lived Li-metal batteries on the timescale demanded by our planet.

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## Acknowledgements

G.M.H., R.G. and B.M.G. acknowledge support from the National Science Foundation under award number 1804247. J.L. acknowledges support by an appointment to the Intelligence Community Postdoctoral Research Fellowship Program at the Massachusetts Institute of Technology, administered by Oak Ridge Institute for Science and Education through an interagency agreement between the US Department of Energy and the Office of the Director of National Intelligence. Y.S.-H. and N.M. acknowledge the financial support of the Assistant Secretary for Energy Efficiency and Renewable Energy, Vehicle Technologies Office, under the Advanced Battery Materials Research (BMR) Program, of the US Department of Energy under contract no. DE-AC02-06CH11357, subcontract no. 9F-60231. A.B. and Y.S.M. acknowledge the Zable Endowed Chair fund for energy technologies for efforts related to this work.

## Competing interests

The authors declare no competing interests.

## Additional information

**Supplementary information** The online version contains supplementary material available at <https://doi.org/10.1038/s41560-021-00910-w>.

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